State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Santa Fe, NM 87505

Oil Conservation Division For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe SEP office

Pit or Below-Grade Tank Registration or Closure Is not or below-grade tank covered by a "general plan"? Yes X No.

, -	r below-grade tank X Cosure of a pit.or below	* * * * * * * * * *
	V C.	6.7
Operator: Williams Production Company, LLC Telephone: (970)5	563-3308 office or (505)320-4314 cell	ail address: larry.higgins@williams.com
Address: P.O. Box 316 – Ignacio, CO 81137-0316	On Carlotte	
acility or well name: Rosa Unit #138B API #: 3004532168 U/L o	or Qtr/Qtr H Sec 17 T 31N R 6W	
County: San Juan Latitude Longitude	NAD: 1927 1983 Surface Owner F	Pederal X State Private Indian
<u>'it</u>	Below-grade tank	
<u>ype:</u> Drilling ☐ Production <u>X</u> Disposal ☐	Volume: 120 bbl Type of fluid: produced water Construction material: Fiberglass Double-walled, with leak detection? Yes X If not, explain why not.	
Workover ☐ Emergency ☐		
ined Unlined U		
iner type: Synthetic Thicknessmil Clay		
'it Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high vater elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more $\underline{\mathbf{X}}$	(0 points)
Vellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
vater source, or less than 1000 feet from all other water sources.)	No <u>X</u>	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, rigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
nigation canals, ditenes, and perennal and epitemetal watercourses.)	1000 feet or more $\underline{\mathbf{X}}$	(0 points)
	Ranking Score (Total Points)	10
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) In	dicate disposal location: (check the onsite box if
your are burying in place) onsite [] offsite [] If offsite, name of facility_	. (3) Attach a gene	ral description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🗌 Y	Yes If yes, show depth below ground surface_	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavation	S.	
Additional Comments: Wew Well		
Production pit 75' North of wellhead.		
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines \underline{X} , Date: 9-17-04		
Printed Name/Title Larry Higgins, Drilling COM	Signature	ann Amai
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the content	nts of the pit or tank contaminate ground water or
Approval: DEPUTY OIL & GAS INSPECTOR, DIST. 63	Signature Demy 7	Deury SEP 24 2004