Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DRY NOTICE AND DEPORTS ON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

	Expi	res:	Nov	em	ber	
ease	Serial	No.				

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abandoned wel	l. Use form 3160-3 (APD)	for such proposals.	6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRII	PLICATE - Other instructi	ons on reverse side.	7. If Unit or CA/Agro	eement, Name and/or No.
Type of Well			8. Well Name and No),
Oil Well Gas Well Oth	ner		MUDGE B 10M	
Name of Operator BP AMERICA PRODUCTION		HERRY HLAVA -Mail: HlavaCL@bp.com	9. API Well No. 30-045-32367-	00-X1
3a. Address 200 ENERGY CT FARMINGTON, NM 87402		3b. Phone No. (melude area code Ph: 281.366.408)	10. Field and Pool, o BASIN DAKOT BLANCO MES	A
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	aul c	11. County or Parish	, and State
Sec 9 T31N R11W NESE 163 36.54600 N Lat, 107.59400 W			SAN JUAN CO	OUNTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	,	ТҮРЕ О	F ACTION	
— Notice of Intent	Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other Well Spud
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Well Spud
J	Convert to Injection	☐ Plug Back	☐ Water Disposal	
testing has been completed. Final Aldetermined that the site is ready for for 9/09/04 23:00 hrs. MIRU & 32/30# H-40 ST&C surface Couft/sk, CL C CMT. Circulate Pressure test csg to 750 psi (to 3072' & landed 7" 20# J-55 4.460 cuft/sk cls C. Lead slur w/65 sxs POZ, Density 13.50; (10 min) 1500 psi high (30 min) TIH & drill 6 1/4" hole 3020' to	bandonment Notices shall be filed inal inspection.) 3. Spud a 13 1/2" surface he SG to 204'. CMT surf. csg vil 14 bbls cmt to pit. 30 min) TestBOPE 250/150 ccsg @3066'. Cmt 7" csg vir y 286 sxs, Density 11.70 pit Yield 1.260 cuft/sk. Circ 2 n) OK.	only after all requirements, included to 208'. RU & all test OK. TIH &	g; Yield 1.27 drill 8 3/4" hole / 10.30 ppg; Yield C & Tail	
14. Thereby certify that the foregoing is	Electronic Submission #3 For BP AMERICA	6437 verified by the BLM We	ne Farmington	
Name (Printed/Typed) CHERRY			on 09/24/2004 (04AXB3531SE) LATORY ANALYST	
21 / 2102		1,233		
Signature (Electronic	Submission)	Date 09/21/2	2004	
	THIS SPACE FOI	R FEDERAL OR STATE	OFFICE USE	
Approved By ACCEPT	ED		NE BRUMLEY EUM ENGINEER	Date 09/24/200
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the		aton	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #36437 that would not fit on the form

32. Additional remarks, continued

TIH and landed 4 1/2" 11.6# J-55 LT&C csg @7344'. Circ CSG w/N2. Tested top of mandrel to 500 psi. OK. CMT lead w/150 sxs lite; Density 9.50 ppg; Yield 2.520 cuft/sk. Tail w/211 sxs poz density 13.00 PPG; Yield 1.440 cuft/sk. TOC 2550'. Fill rat & mouse W/junk cmt. NU Tbg spool & test to 5000 PSI. OK. Rig Rel 05:30 hrs 9/17/04.