

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. NMSF080069

abandoned wel	ii. Use form 3160-3 (APD) for s	uch proposals.	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRII		7. If Unit or CA/Agreement, Name and/or No. NMNM78415A					
1. Type of Well	8. Well Name and No SJ 29-5 49	8. Well Name and No. S.J 29-5 49					
Oil Well Gas Well Oth 2. Name of Operator		GUSTARTIS	9. API Well No.				
CONOCOPHILLIPS COMPAN		christina.gustartis@conoc	· '				
3a. Address 4001 PENBROOK, SUITE 346 ODESSA, TX 79762		one No. (include area code) 32.486.2463	10. Field and Pool, o BLANCO MES	10. Field and Pool, or Exploratory BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish	, and State			
Sec 9 T29N R5W SWSW 099 36.73547 N Lat, 107.36781 W			RIO ARRIBA C	COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO INDIC	CATE NATURE OF N	NOTICE, REPORT, OR OTHE	ER DATA			
TYPE OF SUBMISSION		TYPE OF	ACTION				
☐ Notice of Intent	_	Deepen	□ Production (Start/Resume)	□ Water Shut-Off			
_	_	Fracture Treat	☐ Reclamation	☐ Well Integrity			
Subsequent Report		New Construction	Recomplete	Other Workover Operations			
☐ Final Abandonment Notice		Plug and Abandon	☐ Temporarily Abandon	Workover Operations			
	Convert to Injection	Plug Back	☐ Water Disposal				
Tubing changed as per attach	ned Daily Summary. End of tubing	g is now at 5884.31'	SEP 2004 (6.8.1.9.5)				
	Fire and correct. Electronic Submission #36462 v For CONOCOPHILLIPS mmitted to AFMSS for processing	COMPANY, sent to the	Farmington				
Name (Printed/Typed) CHRIS GI	•	·	PRIZED REPRESENTATIVE				
Signature (Electronic	Submission)	Date 09/21/2	004				
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE				
Approved By ACCEPT	ED	STEPHEN TitlePETROLE	I MASON UM ENGINEER	Date 09/22/2004			
Conditions of approval, if any, are attache ertify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the subject uct operations thereon.	lease Office Farming	Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for statements or representations as to any n	or any person knowingly and natter within its jurisdiction	d willfully to make to any department	or agency of the United			

SAN JUAN 2	9 5 UN	IT #049)	[Daily S	Summar	у		T	ubing(Chang
API/UWI 300390764700	Count	y ARRIBA	State/Prov			gal Location 29N-05W-09-M		N/S Dist. (ft) 990.2	N/S Ref.	E/W Dist. (ft) 990.2	E/W Ref. W
Ground Elevation (ft)		Spud Date		Rig Release D	ate	Latitude (DMS)		330.2	Longitude (DMS)	1 **
6701.00		4/15	/1961	4/20/	1961	36° 44' 7.692"	N		107° 22' 4.0	1728" W	
Start Date						Ops This I	Rot				
7/6/2004 06:00	Discussed Spotted ar Opened u Mechanic	l planned o nd rigged u p Annulus : to bring re	perations f p all equipr and bled de placement	or the day a ment - Rigge own - Bled o hose) - Rep	and the po ed up Pulli down Tubi placed Ho	Key's Yard - He ssible hazards ng Unit - 1,150≇ ng and Casing se and cont. to	- Loaded up a f on 7" X 2 7/ - Hydraulic H rig up - Shut	all Equipme 8" Annulus lose Broke o down	nt and move - 300# on Tu on Rig while	ed to San Jua ubing - 300# o rigging up -	an 29-5 #49 - on Casing - (Waiting on
7/7/2004 07:00	250# on C 1/4" - Chai WellHead large hole Perforated	Casing - (15 nged Pipe - Stripped of in body ne d Sub - Mov	6# on 2 7/8 Rams to 1 on New We ear pin end ved out Flo	" X 7" Annu 1/4" - Pump ellHead - Str 103 jts. dov at w/1 1/4"	lus) - Ope ed 10 bbl ipped on I wn - A lot Tubing - N	anned operation ned well up to to s. of 2% KCL W BOP's and NU - of its. had botto Moved in and sp be Guide, 1.18 "	he Blow Dow ater down Tu Rigged up F m 2 to 3 thre otted Float w	n Tank and abing and 18 loor - POOH ads gone) - New 1 1/4'	bled down bbls. down and laid do Laid down Tubing - Pi	- Changed o Casing to kilown 1 1/4" Tu 182 jts. and a cked up and	ut Slips to 1 Il well - ND bing - (Found a 4' started
7/8/2004 07:00	Held Pre- 1/4" Tubin Unit and s landed Tul	Job Safety g - Tagged heared che bing - (EOT	Meeting w I fill @ 6,00 eck - Starte r @ 5,884.:	/Crew - Dis 08' - Pumpe ed cleaning 31' - Top of	cussed placed for the country of the custom	anned operation of 2% KCL Wate onable able to m orofile Nipple @ ep to move to D	ns for the day or down Tubir take any hole (5,883.06') -	and the pong - Dropped) - Circulate ND BOP's a	ssible haza d Ball - Pres d well clear	rds - Cont. R sured up on w/Air - Pulle	IH w/New 1 Tubing w/Aired up and
				·							