

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF079048

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 32 FED.35 1A

9. API Well No.
30-045-32440

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: JUANITA FARRELL
E-Mail: juanita.r.farrell@conocophillips.com

3a. Address
P.O. BOX 2197, WL 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 505.599.3419
Fx: 505.599.3442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T32N R9W NESE 1400FSL 660FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

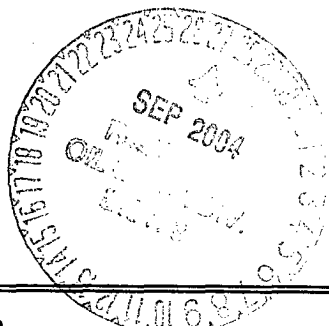
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.

Intermediate cement did not circulate to surface. No cement remediation is required at this time due to zone isolation, San Jose at surface and Nacimiento @625'. TOC verified with Temp Survey @ 300'. See attached Temperature Survey.

Verbal approval received per Steve Mason, 10:45AM 09/0704. Also verbal approval per Charlie Perrin (OCD) 09/07/2004.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #36000 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, will be sent to the Farmington

Name (Printed/Typed) JUANITA FARRELL

Title REGULATORY ANALYST

Signature

Date 09/20/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

SEP 23 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

END OF WELL SCHEMATIC

Well Name: San Juan 32 Fed 35 #1A
 API #: 30-045-32440
 Location: 1400' FSL & 660' FEL
Sec. 35 - T32N - R9W
San Juan County, NM
 Elevation: 6568 GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Spud: 2-Sep-04Spud Time: 2:30Release Drl Rig: 5-Sep-04

Move In Cav Rig: _____

Release Cav Rig: _____

11" 3M x 7-1/16" 3M Tooling Head
 9-5/8" 8 RD x 11" 3M Casing Head

RECEIVED
 070 FARMINGTON NM

Surface Casing Date set: 2-Sep-04

Size 9 5/8 in
 Set at 234 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %

T.O.C. SURFACE Csg Shoe 233 ft
 TD of 12-1/4" hole 245 ft

Notified BLM @ 20:30 hrs on 31-Aug-04Notified NMOCD @ 20:32 hrs on 31-Aug-04Intermediate Casing Date set: 5-Sep-04

Size 7 in 72 jts
 Set at 3063 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 160 % Top of Float Collar 3017 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3062 ft
 Pup @ _____ ft TD of 8-3/4" Hole 3068 ft
 Pup @ _____ ft

Notified BLM @ 06:15 hrs on 04-Sep-04Notified NMOCD @ 06:18 hrs on 04-Sep-04

☒ New
☐ Used

☒ New
☐ Used

Surface CementDate cmt'd: 2-Sep-04

Lead : 150 sx Class G Cement
 + 2% BWOC S001 CaCl2
 + 0.25 lb/sx D130 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: 15.3 bbls fresh wtr
 Bumped Plug at: 10:38 hrs w/ 255 psi
 Final Circ Press: 75 psi @ 0.4 bpm
 Returns during job: YES
 CMT Returns to surface: 10 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 8.00 hrs (plug bump to test csg)

Intermediate CementDate cmt'd: 5-Sep-04

Lead : 382 sx Class G Cement
 + 3% D079 Extender
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
 + 0.05 gal/sx D047 Antifoam
2.61 cuft/sx, 997.0 cuft slurry at 11.7 ppg
 Tail : 78 sx 50/50 POZ : Class G cement
 + 2% D020 Bentonite
 + 2% S001 Calcium Chloride
 + 5 lb/sx D024 Gilsontite
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.1% D046 Antifoam
1.27 cuft/sx, 99.1 cuft slurry at 13.5 ppg
 Displacement: 122.2 bbls
 Bumped Plug at: 16:12 hrs w/ 1500 psi
 Final Circ Press: 650 psi @ 1.7 bpm
 Returns during job: NO
 CMT Returns to surface: TOC @ 300' 8 3/4"
 Floats Held: X Yes ___ No

Schematic prepared by:
 Ashley G. Price, Development Engineer
 9-September-2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 190'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 224', 146', 103', 59'. Total: 4
7" Intermediate	DISPLACED W/ 20 BBLs. FRESH WATER AND 102.2 BBLs SLIGHTLY POLYMERIZED 8.4 PPG DRILL WATER. CENTRALIZERS @ 3053', 2975', 2889', 2803', 2718', 2633', 211', 82', 39'. TURBOLIZERS @ 2122', 2079', 2036'. Total: 9 Total: 3