

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

RECEIVED

APR -4 AM 11:13

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079298A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT No 133R

9. API Well No.

30-039-27075

10. Field and Pool, or Exploration Area

Blanco Mesa Verde

11. County or Parish, State

RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

070 Farmington, NM

1. Type of Well

☐ Well ☒ Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1951' FNL & 2414' FWL

"F" SEC. 14 T27N-R07W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

COMPLETION SUNDRY

- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED



14. Signed

Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APR 07 2003

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious or fraudulent sta of representations as to any matter within its jurisdictions.

*See Instructions on Reverse Side

NMOCD

Pure Resources, Inc.

Well History

RINCON UNIT #133R - 76.82% WI From 1/1/1920 through 4/2/2003

Well Name RINCON UNIT #133R - 76.82% WI

Lease Well 521518-133R

3/26/2003 HELD SAFETY MTG ON JOB TO BE PERFORMED. RU SCHLUMBERGER & PERF'D PT LOOKOUT AS FOLLOWS: 5591, 5581, 5577, 5563, 5561, 5556, 5529, 5522, 5518, 5513, 5511, 5504, 5495, 5492, 5482, 5478, 5476, 5474, 5470, 5452, 5448, 5442, 5403, 5400, 5397, 5378, 5376, 5353'. ALL SHOTS .38, 1 SPF. FL 4300'.

3/27/2003 MIRU BJ SERVICES. BREAK DOWN FORMATION @ 5800#, INCREASE RATE TO 25 BPM @ 2950#. ISDP ZERO. FRAC WELL IN 5 STAGES USING 67068 GAL 70Q FOAM, 166180# BROWN SAND 20/40, 6400# FLEX SAND - TOTAL OF 172580# SAND. AVG PRESS 2510# @ 40 BPM. ISDP 1750, 5/1265, 10/1239, 15/1209. RD BJ SERVICES. OPEN WELL UP ON 1/4" CHOKE AFTER 1 HR SHUT IN W/ 1050#. LEFT WELL FLOWING TO BLOW PIT W/ FLOWBACK CREW ON LOCATION. 753 BBLS TO RECOVER.

3/28/2003 OPEN WELL UP ON 1/4" CHOKE W/ 1050# ON WELL. BLOW WELL DOWN TO 350# ON 3/8" CHOKE W/ GOOD FLARE TO BLOW PIT AFTER 26 HRS. PUT WELL ON PRODUCTION MAKING 1.2 MCFPD. RECOVERED APPROX 375 BBLS OF FLUID.

3/30/2003 FLOWED 916 MCFD + 3.5 BO + 5 BW IN 24 HRS.

4/2/2003 FLOWED 773 MCFD + 1 BO + 2 BW IN 24 HRS.