

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-2022

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA. Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.
HGU #74

9. API Well No.
30-045-13182 10755

10. Field and Pool, or Exploratory Area
Horseshoe Gallup Unit

11. County or Parish, State
San Juan County, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Central Resources, Inc.

3. Address and Telephone No.
P.O. Box 1247, Bloomfield, New Mexico 87413 (505) 632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1652 FSL, 1827 FWL, Sec. 14, T31N, R17W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Procedure:

Central Resources, Inc. will plug the well during 1999 as follows:

- Clear hole of all reasonably recoverable production equipment.
- Set retainer at ¹²⁵⁰ and pump 12 sx cement below retainer and spot 15 sx cement on top. to 993
- Perforate at 121.
- Break circulation out bradenhead and pump 55 sx cement to circulate 1 bbl and leave casing and annulus full.
- Set marker and reclaim location.

Appropriate notifications will be made in advance of plugging operations.

ENTERED
AFMSS

JUN 18 1999

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

BY Smr
6/18/99 Smr

14. I hereby certify that the foregoing is true and correct

Signed Rodney L. Seale Title District Manager Date June 7, 1999

(This space for Federal or State office use)

Approved by Sharon A. [Signature] Title Team Lead Date 6/21/99

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

CENTRAL RESOURCES, INC.

HORSESHOE GALLUP #74

Elevation: 5704' GL, 5409' KB

$$\frac{121}{10.96(1.18)} + \frac{50}{7.2433(1.18)} + \frac{71}{4.36(1.18)}$$

$$9 + 6 + 14 = 29 \text{ xs}$$

Casing: 8 5/8" 32# H-40 set @ 71' w/ 50 sacks

Location: 2250' FSL & 2630' FWL
Sec. 14 T31N-R17W
San Juan County, NM

Field: Horseshoe Gallup

Zone: Gallup

Perfs: 1300 - 1303' & 1310' - 1330' (4 SPF)

Spud Date: 12/11/62

Completion Date: 4/18/63

Completed As Injector

Perf @ 121 plug 121 - surface using 55 sacks

JOC \approx 855' 75% eff.

plug 1250 - 993

$$(257+50)/10.96(1.18) = 24 \text{ xs}$$

retainer @ 1250' squeeze Perfs 12 xs

Packer: Type Unknown, set @ 1259' KB (6/4/93)

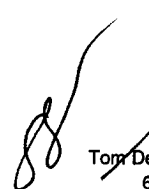
Perfs: 1300' - 1303'

Perfs: 1310' - 1330', 4 SPF

PBTD: 1410'

Casing: 4 1/2" 9.5# J-55 set @ 1442' w/80 sacks

TD: 1465'


Tony DeLong
6-3-99

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment
Well: 74 Horseshoe Gallup Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Mike Flanikan with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Gallup plug to 993'. (Retainer set @ 1250')
 - b) Set surface plug from 121' to surface inside and outside the 4 1/2" casing.

Office Hours: 7:45 a.m. to 4:30 p.m.

P&A on file

API WELL # Well Name Well # Operator Name Type Stat County UL Sec Twp N/S Rng W/E Feet NS Ft EW Order_No
30-045-10755 HORSESHOE GALLUP UNIT 074 PLAYA MINERALS & ENERGY INC I A San Juan K 14 31 N 17 W 2250 S 2630
W R-2210

api_number status csg_1 csg_1q csg_1d csg_2 csg_2q csg_2d csg_3 csg_3q csg_3d
liner_size liner_quan tubing t_set_dept csg_perf 30-045-10755 WI 8 5/8 71 50 4 1/2
1442 80 1300-1330

Procedure

MIRU, NUBOPE,

POOH Lay Down Rods & Tubing if present,

RIH with Gauge ring,

Pick up work string, Run Scraper if required,

RIH Set CIBP 1250 ', cap with 257 'cement .

Test casing.

POOH lay down tubing.

RU wire line RIH, perforate @ 121 ' + - 50' under surface casing shoe or Mesa Verde base whichever is lower..

Establish Circulation; circulate cement to surface inside and outside casing

Cut off well head and install P&A marker

Cut off anchors 2' below ground

Clean and level location