

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-2022 -

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA. Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.
HGU #69

9. API Well No.
30-045-10831

10. Field and Pool, or Exploratory Area
Horseshoe Gallup

11. County or Parish, State
San Juan, New Mexico

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
Central Resources, Inc.

3. Address and Telephone No.
P.O. Box 1247, Bloomfield, New Mexico 87413 (505) 632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
625' FNL, 1995' FWL, Sec. 14, T31N, R17W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Procedure:

Central Resources, Inc. will plug the well during 1999 as follows:

- Clear hole of all reasonably recoverable production equipment.
- Set retainer at 964' and pump 12 sx cement below retainer and spot 15 sx cement on top. bring top of plug to 653'
- Perforate at 169'.
- Break circulation out bradenhead and pump 55 sx cement to circulate 1 bbl and leave casing and annulus full.
- Set marker and reclaim location.

Appropriate notifications will be made in advance of plugging operations.

ENTERED
AFMSS

JUN 18 1999

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

BY Sm

14. I hereby certify that the foregoing is true and correct

Signed Rodney L. Seale Title District Manager

Date June 7, 1999

(This space for Federal or State office use)

Approved by Team Lead Title Team Lead

Date 6/21/99

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

NMOC

CENTRAL RESOURCES, INC.

HORSESHOE GALLUP #69

Elevation: 5344' GL, 5355' KB

$$\frac{169}{7.299(1.18)} + \frac{50}{5.7719(1.18)} + \frac{119}{5.389(1.18)}$$

$$20 + 7 + 19 = 46 \text{ sacks}$$

Location: 625' FNL & 1995' FWL
Sec. 14 T31N-R17W
San Juan County, NM

Casing: 8 5/8" 29# LW set @ 119' w/80 sacks

Field: Horseshoe Gallup

Zone: Gallup

Perfs: 1014' - 1032' (2 SPF) & 1046' - 1051' (2 SPF)

Spud Date: 6/5/59

Completion Date: 6/20/59

Converted to Injector: 10/1/60

plug 169 - surface using 55 sacks

TOC ≈ 585' 75% eff.

plug from 964' - 653' $(311+50)/7.299(1.18) = 42 \text{ sacks}$

Retainer @ 964' Spud @ 12 sacks

Packer: Guiberson KVL-30 set @ 1009' KB (10/1/60)

Perfs: 1014' - 1032', 2 SPF

Plug: Cement Retainer (Type Unknown) set @ 1040' KB (10/1/60)

Perfs: 1046' - 1051', 2 SPF

PBTD: 1055'

Casing: 5 1/2" 14# J-55 set @ 1101' w/100 sacks

TD: 1101'

P-A on hole

API WELL # Well Name Well # Operator Name Type Stat County UL Sec Twp N/S Rng W/E Feet NS Ft EW Order_No
30-045-10831 HORSESHOE GALLUP UNIT 069 PLAYA MINERALS & ENERGY INC I A San Juan C 14 31 N 17 W 625 N 1995
W R-2210

api_number status csg_1 csg_1q csg_1d csg_2 csg_2q csg_2d csg_3 csg_3q csg_3d
liner_size liner_quan tubing t_set_dept csg_perf 30-045-10831 WI 8 5/8 119 80 5 1/2
1101 100 1014-51

Procedure

MIRU, NUBOPE,

POOH Lay Down Rods & Tubing if present,

RIH with Gauge ring,

Pick up work string, Run Scraper if required,

RIH Set CIBP 964 ', cap with 311 'cement .

Test casing.

POOH lay down tubing.

RU wire line RIH, perforate @ 169 ' + - 50' under surface casing shoe or Mesa Verde base whichever is lower..

Establish Circulation; circulate cement to surface inside and outside casing

Cut off well head and install P&A marker

Cut off anchors 2' below ground

Clean and level location