Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMSF078019 6. If Indian, Allottee or Tribe Name

Lease Serial No.

			VOVOV.	~	_		
SUBMIT IN TRI	7. If Unit or CA/Agreen	nent, Name and/or No.					
1. Type of Well		APR 2003			8. Well Name and No. E. H. PIPKIN 8R		
Oil Well Gas Well Otl	150 11 11 11 11				···		
XTO ENĖRGY INC	HOLLY PERKINS E-Mail: Regulatory@xtoenergy.com			9. API Well No. 30-045-31148-00-C1			
3a. Address 2700 FARMINGTON AVE., BI FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700			10. Field and Pool, or Exploratory BASIN DAKOTA KUTZ GALLUP			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Salara Salar	11. County or Parish, and State		
Sec 1 T27N R11W NWSW 1770FSL 1040FWL					SAN JUAN COUI	NTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deep	pen	Produc	tion (Start/Resume)	☐ Water Shut-Off	
	Alter Casing	□ Frac	ture Treat	☐ Reclam	nation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recom	plete	Other Production Start-up	
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	□ Tempo	rarily Abandon	Production Start-up	
•	Convert to Injection	□ Plug	Back	□ Water 1	Disposal		
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f. Perf'd Dakota @ 6,559' (0.32" 6,540'. Pressure tested to 4,0 Perf'd Dakota @ 6,497' (0.32" 6,479'. Pressure tested to 2,5 Perf'd Dakota fr/6,444' - 6,462 Frac'd w/41,255 gals, 25# XL, @ 6,390'. Pressure tested to Perf'd Dakota fr/6,246' - 6,341 Frac'd w/68,110 gals 70Q, CC	rk will be performed or provide operations. If the operation respandonment Notices shall be file inal inspection.) I dia, 2 holes). Acidized who psig for 15 min. Held dia, 2 holes). Acidized who psig for 15 min. Held dia, 2 holes dia, 2 holes. Acidized who psig for 15 min. Held dia, 2 holes dia, 18 holes dia, 2 hol	the Bond No. or sults in a multipled only after all 1/1/150 gals 7.5 OK. 1/250 gals 7.5 OK.	in file with BLM/I e completion or r requirements, inc is NEFE HCI is NEFE HCI is NEFE HCI is 24,000# s is 24,000# s	BIA. Required strecompletion in a cluding reclamatic acid. Set CIE acid. Set CIE acid. Set CIE NEFE HCI acisuper LC sd. NEFE HCI acid. NEFE HCI acid. NEFE HCI acid. Set CIE acid. Super LC sd.	ubsequent reports shall be finew interval, a Form 3160 on, have been completed, and BP @ BP @ d. Set CIBP d. 000# 20/40	lled within 30 days -4 shall be filed once	
	Electronic Submission #	19621 verified NERGY INC.	by the BLM W sent to the Far	ell Information	n System		
•	Committed to AFMSS for p	rocessing by	Lucy Bee on 04	4/02/2003 (03L)	•		
Name (Printed/Typed) DARRIN S	STEED		Title OPEF	RATIONS EN	SINEER		
Signature (Electronic S	Submission)		Date 03/17	/2003			
	THIS SPACE FO	R FEDERA	L OR STATE	E OFFICE U	SE		
Approved By ACCEPT	ED		LUCY BI _{Title} LEGAL I		S EXAMINER	Date 04/02/2003	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu	uitable title to those rights in the act operations thereon.	subject lease	Office Farmir	_			
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly a	and willfully to m	nake to any department or a	gency of the United	

-Additional data for EC transaction #19621 that would not fit on the form

32. Additional remarks, continued

Super LC sd.

Perf'd Gallup fr/5,507' - 5,764' (0.34" dia, 19 holes). Acidized w/850 gals 7.5% NEFE HCl acid. Frac'd w/64,891 gals 70Q, CO2 foamed, 30# XL, 2% KCl wtr w/103,000# 20/40 Ottawa sd & 20,000# Super LC sd.