Form 3160+5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF078039

6 If Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS 73 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

abandoned we	II. Use form 3160-3 (APD)	for such proposals.	O. II ilidian, An	ouce of Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.2003				VAgreement, Name and/or No.
Type of Well Oil Well	her		8. Well Name at BARNES L	
Name of Operator BP AMERICA PRODUCTION	IARY CORLEY -Mail: corleyin@bp.com	9. API Well No 30-045-31	254-00-X1	
3a. Address P. O. BOX 3092	3b. Phone No. (include area code Ph: 281.366.4491	BASIN DA	10. Field and Pool, or Exploratory BASIN DAKOTA MESAVERDE POINT LOOKOUT	
HOUSTON, TX 77253 4. Location of Well (Footage, Sec., 2)	Fx: 281.366.0700		Parish, and State	
Sec 26 T32N R11W SESE Lo 36.57100 N Lat, 107.57300 V		i i	N COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR C	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resur	_
☐ Subsequent Report	☐ Alter Casing	Fracture Treat	Reclamation	□ Well Integrity
_	Casing Repair	New Construction	Recomplete	Other Well Spud
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Temporarily Abandon☐ Water Disposal	
following completion of the involve testing has been completed. Final A determined that the site is ready for APD ROW APD ROW MIRU Drilling Unit. @ 03:30 ran 9 5/8", 32.3# H-40 surface PPG, Yield 1.16 cuft/sx. Circ OK Drilled out CMT. Drilled a 8 3 SXS CLS G Lead mixed @ 1 cuft/sx Tail. Circ 5 BBLS to see Drill out CMT. Drilled a 6 1/4	bandonment Notices shall be filed final inspection.) DIRECTIONAL DRILL Hrs on 03/08/2003 Spud a e CSG to 190'. CMT w/162 good CMT to surface. NU 8/4" hole to 3500'. RU & se 1.7 PPG, yield 2.61 cuft/sx urface. Press test to 1500# " hole to 7820'. TD @ 23:1	d only after all requirements, inclu 13 1/2" surface hole. Drille 2 SXS CLS G + 3% CACL2, BOP & tested to 1500# hig at 7", 20# J-55 CSG to 3491 and 65 SXS GLS G mixed high & 250# low. Test OK.	d to 204. RU & 0.25#/SX D29, 15.8 h, 750# low. Test	orm 3160-4 shall be filed once inpleted, and the operator has
- · · · · · · · · · · · · · · · · · · ·	Electronic Submission #2	20213 verified by the BLM We PRODUCTION CO, sent to the essing by Adrienne Garcia on	ne Farmington	
Name (Printed/Typed) MARY C	Title AUTH	ORIZED REPRESENTATIV	/E	
Signature (Electronic	Date 04/02/	2003		
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE	
Approved By ACCEP1		NE GARCIA EUM ENGINEER	Date 04/04/2003	
Conditions of approval, if any, are attact certify that the applicant holds legal or ea which would entitle the applicant to conditions.	subject lease Office Farmin	Office Farmington		
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it a t statements or representations as	crime for any person knowingly a to any matter within its jurisdiction	nd willfully to make to any depar n.	tment or agency of the United

Additional data for EC transaction #20213 that would not fit on the form

32. Additional remarks, continued

RU & set 4 1/2", 11.6#, J-55, production CSG to 7820'. CMT w/130 SXS of 9.5 PPG Litecrete CMT. Yield 2.52, 9.5 PPG & 180 SXS tail @ 13.0 PPG, 1.43 cuft/sxs yield. TOC @ 2289'. TVD 7705'.

RDMOSU Rig release @ 05:00 hrs 03/25/2003.