Form 3160-4

UNITED STATES

SI

FORM APPROVED

(August 1999)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT									OMB No. 1004-0137 Expires: November 30, 2000					
	WELL (CÓMPL	ETION C						T AND I	LOG			ease Serial IMSF0797	No.	······································
la. Type o	f Well	Oil Well					Other			· · · · · · · · · · · · · · · · · · ·		6. If	Indian, All	ottee or	Tribe Name
b. Type of Completion New Other			□ Wo	ork Ove	er 🗆	Deepen	□ P:	Plug Back Diff. Resvr.			7. Unit or CA Agreement Name and No.				
2. Name of	Operator					Contact		Y JONES					ease Name		
	NGTON RES		S O&G CC) F6					t@br-inc.c		1.	1	NAUL NAS		JNIT 32N
	FARMING	TON, NA					F	h: 505.5	No. (includ 599.4068	le area co	de)		PI Well No	30-03	9-26596-00-C1
4. Location		2 T28N R	on clearly ar 4W Mer NN SL 170FEL	id in ac IP	cordan	ice with	Federal r	equiremen	its)**	~5 ~5		Е		V / BA	SÎN DAKOTA
	orod interval r								26	0 200g		0	r Area Se	c 32 T	Block and Survey 28N R4W Mer NMP
At total	depth							17 18		The state of the s	(C)	12. (County or P RIO ARRIB	arish A	13. State NM
14. Date S 08/10/2				ate T.D /19/20		hed		10.09 (10.09	ate Comple & A /15/2004	ted 🖘 🧷 Ready to	Prod.	17.		DF, KE 26 GL	3, RT, GL)*
18. Total I	Depth:	MD TVD	8808 8808		19.	Plug Bac	k T.D.:	MD. TVD	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	798 798) 3	20. De	pth Bri	dge Plug So		MD TVD
21. Type E GR CC	lectric & Oth	er Mechai	nical Logs R	un (Sul	omit co	opy of ea	ch)			Wa	as well core as DST run rectional St	d? ? irvey?	RT No	┌ Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	nd Liner Reco	ord <i>(Repo</i>	rt all strings	set in	well)										
Hole Size	Size/G	rade	Wt. (#/ft.)	To (M		Botton (MD		ge Cemen Depth		of Sks. & of Cemer		y Vol. 3L)	Cement '	Гор*	Amount Pulled
12.250	9.6	25 H-40	32.0		0	,	366			1	98	45		0	25
8.750		00 J-55	20.0		0	4	573	386	61	6	11	219		0	34
6.250	4.5	00 J-55	11.0		0	8	799			2	97	106		3590	
				ļ											
	<u> </u>			 							_				
24. Tubing	Record														
	Depth Set (M	ID) Pa	acker Depth	(MD)	Siz	ze [Depth Set	(MD)	Packer De	epth (MD) Size	De	epth Set (M	D)	Packer Depth (MD)
2.375		8680	•	` ,			•	` ′					. `		<u> </u>
25. Produc	ing Intervals						26. Perf	oration R	ecord						
F	ormation		Тор		Bot	ttom		Perforat	ed Interval		Size]	No. Holes		Perf. Status
A) DAKO		OTA		8600		8777		8600 TC							
B)									8680	TO 8777	0.3	340	44	OPE	<u> </u>
C)											<u> </u>	_			~~~~~~~ <u>~</u>
D) 27. Acid. F	racture, Treat	ment. Cer	nent Squeez	e. Etc.							l			L	
	Depth Interva		1	-,					Amount an	nd Type o	f Material				
		00 TO 87	777 10 BBL	S 15% H	ICL; 30	0,000 GA	L SLICK		OAM W/40,0						
28. Produc	tion - Interval	A									,				
Date First	Test	Hours	Test	Oil		Gas	Water		l Gravity	Ga		Product	tion Method		
Produced 09/15/2004	Date 09/14/2004	Tested 1	Production	BBL 0.0	- 1	MCF 12.0	BBL	.0	от. АРІ	Gra	ıvity		FLOV	VS FRO	OM WELL
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Gas	Water		ıs:Oil	We	ll Status	<u> </u>			
Size 2	Flwg. 150 SI 741	Press. 564.0	Rate	BBL 0	1	MCF 282	BBL	Ra O	tio		GSI				
	ction - Interva		1												
Date First	Test	Hours	Test	Oil		Gas	Water		l Gravity	Ga		Product	tion Meth	EPT	ED FOR RECOR
Produced	Date	Tested	Production	BBL		MCF	BBL		orr. API	Gra	vity				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL		s:Ōil tio	We	ll Status		T	SEF	2 4 2004

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #36531 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

*** BLM REVISED *** BLM REVISED *** BLM REVISED *** BLM REVISED ***

FARMINGTON MELO OFFICE BY______

28b. Prod	uction - Inter	val C									·····		
Date First Produced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	,	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well St	atus				
28c. Prod	uction - Inter	val D		· · · · · · · · · · · · · · · · · · ·									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Flwg. Press. Rate			Gas MCF	Water BBL	Gas:Oil Ratio	Well St	atus	•	*****		
29. Dispo		Sold, used	for fuel, ven	ed, etc.)				*···					
Show tests,	all important	zones of p		ontents the			d all drill-stem nd shut-in pressur	res	31. For	mation (Log) Markers			
Formation			Тор	Bottom		Descripti	ons, Contents, et	с.		Name	Top Meas. Depth		
SAN JOS NACIMIEI OJO ALA	OTV		0 2427 3675	2427 3675 3920		·				OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS HUERFANITO BENTONITE CHACRA CLIFF HOUSE MENEFEE POINT LOOKOUT MANCOS GALLUP GREENHORN GRANEROS DAKOTA			
32. Addit	ional remarks	s (include p	olugging proc	edure):	L		*****						
The p	ressures in	dicated or	the test ab	ove are Sh	ut-in pres	ssures.							
This i	s a commin	gled MV/[OK well bein	g DHC'd p	er Order	1587AZ.							
l. Ele		anical Log	s (1 full set re	• ′	1	2. Geolog 6. Core A	•		DST Rep	port 4. Directi	onal Survey		
34. I here	by certify tha		Elect For	ronic Subr r BURLIN	nission #3 GTON RI	6531 Verific ESOURCES	orrect as determined by the BLM VO&G CO LP, s	Vell Informs sent to the F	ation Sys	ton	tions):		
Name	(please print	PATSY	CLUGSTON	l		 	Title 5	SR. REGUL	_ATORY	/ SPECIALIST			
Signature (Electronic Submission)								Date 09/22/2004					