

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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|--|
| WELL API NO.<br>30-045-31756   |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>  |
| 6. State Oil & Gas Lease No.   |
| 7. Lease Name or Unit Agreement Name<br>Julander   |
| 8. Well Number<br>100  |
| 9. OGRID Number<br>14538   |
| 10. Pool name or Wildcat<br>Basin Fruitland Coal   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>5611' GR   |
| Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>  |
| Pit type Workover <input type="checkbox"/> Depth to Groundwater <input type="checkbox"/> <50' Distance from nearest fresh water well <input type="checkbox"/> >1000' Distance from nearest surface water <input type="checkbox"/> >1000' |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material  |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator  
Burlington Resources Oil & Gas Company LP

3. Address of Operator  
PO Box 4289, Farmington, NM 87499

4. Well Location  
Unit Letter D : 750 feet from the North line and 995 feet from the West line  
Section 34 Township 30N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5611' GR

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type Workover ☐ Depth to Groundwater ☐ <50' Distance from nearest fresh water well ☐ >1000' Distance from nearest surface water ☐ >1000'

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: New Drill Pit ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

REVISED

Burlington Resources proposes to construct a new drill pit. The new drill pit will be a lined pit as detailed in Burlington's general pit plan dated April 26, 2004 on file at the NMOCD office. Burlington Resources anticipates closing the pit according to the general pit dated August 2, 2004 on file at the NMOCD office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tammy Jones TITLE Regulatory Specialist DATE 9/29/2004

Type or print name Tammy Jones

E-mail address: tjones3@br-inc.com Telephone No. (505) 326-9700

For State Use Only

APPROVED BY: Deny Kent TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP 30 2004  
Conditions of Approval (if any):