

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078994
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2197 WL3 6054 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No. NMNM78419B
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. SJ 30-5 88
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T30N R5W NWSW 1750FSL 1120FWL 36.80998 N Lat, 107.40328 W Lon		9. API Well No. 30-039-23177-00-C1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

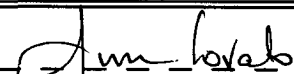
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as attached. This is in reference to DHC 937AZ.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #31441 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 09/13/2004 (04MXH1994SE)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 06/03/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title Peter Eng	Date 9/14/04
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office NMOC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# **San Juan 30-5 Unit #88** **Monthly Production**

Month	Total Well Production	Dakota Production	Days Produced	Dakotal Daily	Mesaverde Production	Days Produced	Mesaverde Daily	Mesaverde %
Jan-03	5,114	2,557	31	82	2,557	25	102	55%
Feb-03	5,724	2,862	28	102	2,862	28	102	50%
Mar-03	5,722	2,861	28	102	2,861	31	92	47%
Apr-03	5,166	2,583	31	83	2,583	30	86	51%
May-03	5,696	2,848	30	95	2,848	31	92	49%
Jun-03	5,500	2,750	31	89	2,750	30	92	51%
Jul-03	5,668	2,834	30	94	2,834	31	91	49%
Aug-03	5,478	2,739	31	88	2,739	31	88	50%
Sep-03	5,636	2,818	31	91	2,818	30	94	51%
Oct-03	5,628	2,814	30	94	2,814	31	91	49%
Nov-03	5,432	2,716	31	88	2,716	30	91	51%
	60,764	30,382		92	30,382		93	

Total Mesaverde Production =

Total Dakota Production =

Total Production both zones =

24406

MCF

30,382

MCF

60,764

MCF

54027

Recommended Mesaverde Fixed Gas % Allocation for All Future Production =

Recommended Dakota Fixed Gas % Allocation for All Future Production =



45%  
55%

**Note: 100% of all future condensate production should be allocated to the Mesaverde**

Tom JOHNSON, WITH CONOCOPhillips AGREED TO ALLOW CHANGING THE ALLOCATIONS TO 55% DAKOTA & 45% MESAVERDE.

**San Juan 30-5 Unit #88**  
**Production**

