Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

MMSF080844

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_	If Indian	Allotte	or Tribe	Name

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SUBMIT IN TRIE	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well ☐ Gas Well ☐ Oth				8. Well Name and No. RHODES C 101				
2. Name of Operator BURLINGTON RESOURCES	TAMMY JONES E-Mail: twimsatt@br-inc.com			9. API Well No. 30-045-28964-00-C1				
3a. Address PO BOX 4289 FARMINGTON, NM 87499	Ph: 505.599 Fx: 505.599.	(include area code) 1.4068 4062		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL KUTZ PICTURED CLIFFS WEST				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				County or Parish, an	d State		
Sec 30 T28N R11W SESW 10 36.62618 N Lat, 108.04578 W				SAN JUAN COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	□ Deep	en	Product	ion (Start/Resume)	□ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat		☐ Reclamation		☐ Well Integrity		
☐ Subsequent Report	Casing Repair	□ New	Construction		olete	Other Workover Operations		
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	٠ ·	arily Abandon	Workover Operations		
	Convert to Injection	□ Plug	g Back		Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Loss of production for this well is unexplained. We have completed an area review of data and still can not explain the change in reservoir performance. The well is experiencing abnormal production declines, salt precipitation, continous soap injection, and scale. We plan to hot water treat the subject well the week of September 22, 2004. We will pump 20 bit water at 200 degrees down the annulus. Swab equal volume out of wellbore and evaluate fluid entry, solids, and gas production potential. If the well does not respond and is not capable of production, we will temporarily abandon this well until a more detailed area review can be completed.								
14. Thereby certify that the foregoing is	Electronic Submission #3 For BURLINGTON RES Tomitted to AFMSS for proce	SOURCES OF	G CO LP, sent t	o the Farmir	ngton			
Name (Printed/Typed) NANCY OLTMANNS			Title SENIOR STAFF SPECIALIST					
Signature (Electronic S	Submission)		Date 09/22/2	004				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By STEPHEN MASON		TitlePFTROI F	PETROLEUM ENGINEER		Date 09/22/2004			
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conditions.	not warrant or subject lease	Office Farming						
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department or a	gency of the United		