|   | BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM PRODUCTION ALLOCATION FORM  |                                     |                   |   |                        |           |        | Distribution: Regulatory Accounting Well File Original: August 1, 2003 |                           |  |
|---|---|-------------------------------------|-------------------|---|------------------------|-----------|--------|--|---------------------------|--|
|   |   |                                     |                   |   |                        |           |        | PRELIMINARY   FINAL  |                           |  |
|   | Type of Completion  |                                     |                   |   |                        |           |        | Date: 9/16/2004  |                           |  |
| H | NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐   |                                     |                   |   |                        |           |        | API No.<br><b>30-039-26596</b>   |                           |  |
|   | Well Name SAN JUAN 28-4 UNIT  OHL 1433AZ  |                                     |                   |   |                        |           |        | Well No.<br><b>#32N</b>  |                           |  |
|   | Unit Letter<br>I  | nit Letter Section Townsh I 32 T28N |                   |   | Footage 2270' FSL & 17 | <u> </u>  |        | County, State Arriba County, New Mexico                                |                           |  |
|   | · · ·   |                                     |                   | Test Method  IISTORICAL  FIELD TEST  PROJECTED  OTHER |                        |           |        |  |                           |  |
|   |   |                                     |                   |   |                        |           |        |  | 313                       |  |
|   | FORMATION   |                                     |                   | GAS   | PERCENT                | CON       | DENSA' | TE PERCENT   |                           |  |
|   | MESAVERDE   |                                     |                   | 1578 MCFD   | 84%                    |           |        | 0%   |                           |  |
|   | DAKOTA  |                                     |                   | 295 MCFD  | 16%                    | .125 MSTB |        | 100%   |                           |  |
|   |   |                                     |                   | 1873  |                        |           |        |  |                           |  |
|   | -   |                                     |                   |   |                        |           |        |  |                           |  |
|   | JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during Mesaverde isolated flow test operations. For that reason, oil percentages are allocated solely to the Dakota. |                                     |                   |   |                        |           |        |  |                           |  |
|   |   |                                     |                   |   |                        |           |        |  | έως μ'α<br>Α 1 κ<br>1 π.Δ |  |
|   | APPROVE   | O BY                                |                   |   | TITLE                  | TITLE     |        | DATE   |                           |  |
|   | X   | Diaman                              | $\mathcal{L}_{0}$ |   | Engineer               | Engineer  |        | 9/16/04  |                           |  |
|   | X Willes Charles  |                                     |                   |   | Engineering            | g Tech.   |        | 9/16/04  |                           |  |
|   | Cherylene Charley   |                                     |                   |   |                        |           |        |  |                           |  |