BURLINGTON RESOURCES SEP 2004

Distribution
Regulatory
Accounting
Well File
evised July 29, 2003

RESOURCES E OLI 2004									Revised July 29, 2003	
PRODUCTION ALLOCATION FORM Type of Completion								Status PRELIMINARY ☐ FINAL ☐		
Type of Completion						40	84,9,5,72	Date: 2004	September 21,	
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								API No. 30045217820000		
Well Name								Well N	√о.	
Grambling $0.4 < 1070.4 \ge 3A$										
Unit Letter S E	1 1 1 2				Footage 1600' FNL & 800' FWL San Ju				County, State an County, New Mexico	
1st Delivery Date Test Method										
4/11/2003 HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☑ OTHER ☐										
FORM	FORMATION				PERCENT		OIL		DEDCEME	
FORMA	FORMATION			· · · · · · · · · · · · · · · · · · ·	PERCE	NI	OIL		PERCENT	
СН			135 MMCF		18%					
MV			606 MMC		82%				100%	
JUSTIFICATION OF ALLOCATION Gas percentages are based upon reserves assigned to each formation founded on production from the respective formations before and after workover operations. The Chacra formation does not produce any oil therefore; oil percentages are allocated only to the Mesaverde formation.										
APPROVED BY				TI	TITLE			DATE		
Leonard Biemer				En	Engineer			9/20/04		
Kristy Graham				En	Engineering Tech			9/20/04		
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