## BURLINGTON

Distribution: Regulatory Accounting

PRODUCTION ALLOCATION FOR PRODUCTION FOR PR				Well File Revised July 29, 2003
PRODUCT	TION ALLOC	ATION FORM	107.3 DIV.	\$tatus PRELIMINARY □ FINAL ☑
Type of Completion	\$6.8	4957	Date: September 21,	
NEW DRILL  RECOMPLE	ETION 🛭 PAY	ADD COMMING	LE 🗌	2004 API No. 30045070380000
Well Name	······································		Well No.	
1 Howell 0 HC 1064AZ 1				
'/II	1 1 5 1		Footage 990' FNL & 1650' FEL San Jua	
1 <sup>st</sup> Delivery Date Test Method				
5/16/2003 HISTORICAL   FIELD TEST   PROJECTED   OTHER				
FORMATION	CAS	DED CENTE	OΠ	DEDCEME
FORMATION	GAS	PERCENT	OIL	PERCENT
CH	243 MMC	F 40%	1944	
MV 368 N				100%
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JUSTIFICATION OF ALLOC	ATION			
JOSTIN CATION OF ALEGEATION				
Gas percentages are based upon reserves assigned to each formation founded on production from the				
respective formations before and after workover operations. The Chacra formation does not produce any oil therefore; oil percentages are allocated only to the Mesaverde formation.				
APPROVED BY		TITLE		DATE
Leonard Biemer		Engineer		9/20/04
Kristy Graham		Engineering Tech		9/20/04
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