

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. NMMN73617
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		8. Well Name and No. COOPER B 1
3a. Address PO BOX 4289 FARMINGTON, NM 87499		9. API Well No. 30-045-08551-00-S1
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062		10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T29N R11W SENE 1850FNL 0790FEL 36.74240 N Lat, 108.02588 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8/10/04) MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. SDON.  
(8/11/04) TIH w/4-1/2" CIBP, set @ 6298'. Ran GR-CCL-CBL @ 3900' to 2000'. PT csg & CIBP to 500 psi/15 mins, OK. TIH & shoot 0.38" sqz hole @ 3175'. Est injection rate. TIH w/4-1/2" cmt retainer, set @ 3145'. Pump 150 sxs Type III cmt (209 cu. ft.). Reverse out. Displace w/12 bbls wtr. TIH w/pkr to 30'. PT csg to 3000 psi, OK. TIH & shoot 0.38" sqz hole @ 2595'. TIH w/4-1/2" cmt retainer, set @ 2565'. TIH & set 4-1/2" pkr, set @ 2395'. Pump 150 sxs Type III cmt (209 cu. ft.). Displace w/12 bbls wtr. WOC.  
(8/12/04) Release & TOO H w/pkr. TIH w/mill, mill cmt from 2520' to 2565', mill cmt retainer, CO to cmt retainer @ 3145'. Circ hole clean. TOO H w/mill. Ran CBL @ 3145' to 2450'. TIH w/tbg to 3125'. Spot 300 gal 15% HCL across perf zone. TOO H w/tbg. Perf Chacra @ 2625, 2630, 2635, 2681, 2732, 2760, 2846, 2871, 2883, 2944, 2955, 2963, 2974, 2983, 2994, 3025, 3038, 3047, 3056, 3062, 3072, 3079, 3097, 3108, 3125 w/25 0.34" diameter holes. SDON.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #35822 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 09/13/2004 (04MXH1769S)	
Name (Printed/Typed) TAMMY JONES	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/08/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>		STEPHEN MASON Title PETROLEUM ENGINEER	Date 09/13/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOC**

**Additional data for EC transaction #35822 that would not fit on the form**

**32. Additional remarks, continued**

(8/16/04) Frac Chacra w/611 bbls 20# Inr gel, 200,000# 20/40 Brady sand, 906,300 SCF N2. Flow back well.

(8/17/04) Flow back well. TIH w/bit, circ & CO to cmt retainer @ 3145'. Mill cmt retainer & cmt from 3145' to 3250'. Flow back well.

(8/18/04) TIH w/bit, tag up @ 6295'. Mill junk & CIBP @ 6298'. Circ & CO to PBTD @ 6614'. TOOH w/mill. SDON.

(8/19/04) TIH w/204 jts 2-3/8" 4.7# J-55 tbg, set @ 6433'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Dakota commingle under DHC1501AZ.