

New Mexico  
Energy Minerals and Natural Resources Department

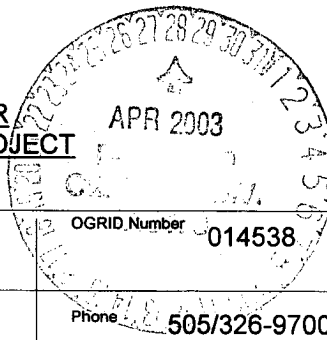
Form C-140  
Revised 06/99

District I - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499						OGRID Number 014538
Contact Party Peggy Cole						Phone 505/326-9700
Property Name SAN JUAN 29-7 UNIT				Well Number 57		API Number 3003907655
UL	Section	Township	Range	Feet From The	Feet From The	County
L	11	29 N	7 W	1650 FSL	990 FWL	RIO ARRIBA

II. Workover

Date Workover Commenced 9/20/2002	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 9/25/2002	

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
V. AFFIDAVIT:

State of New Mexico )  
County of San Juan ) ss.  
Peggy Cole, being first duly sworn, upon oath states:  
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.  
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.  
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.  
Signature Peggy Cole Title Regulatory Administrator Date 4-24-03  
SUBSCRIBED AND SWORN TO before me this 24<sup>th</sup> day of April, 2003  
My Commission expires: September 15, 2004 Notary Public Nancy Olthman

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 9-25, 2002.

Signature District Supervisor <u>Charlie Herr</u>	OCD District <u>AZTEC III</u>	Date <u>4-30-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG\_DTL\_D  
BLANCO MESAVERDE

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9/1/2001	9439
10/1/2001	9555
11/1/2001	9279
12/1/2001	9581
1/1/2002	9207
2/1/2002	8159
3/1/2002	8888
4/1/2002	8801
5/1/2002	9643
6/1/2002	8701
7/1/2002	9831
8/1/2002	9042
9/1/2002	8086
10/1/2002	11405
11/1/2002	12075
12/1/2002	10803

## Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #57

Common Well Name: SAN JUAN 29-7 UNIT #57

Event Name: CAP WORKOVER

Start: 9/20/2002

Spud Date: 1/23/1957

Contractor Name: DRAKE WELL SERVICE

Rig Release: 9/25/2002

End: 9/25/2002

Rig Name: DRAKE

Rig Number: 24

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/21/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-RU/RD, TRIP HAZARDS
	07:00 - 08:00	1.00	MIMO	a	OBJECT	ROAD RIG TO LOCATION
	08:00 - 10:00	2.00	RURD	a	OBJECT	SPOT EQUIPMENT AND RIG UP
	10:00 - 10:45	0.75	NUND	a	OBJECT	KILL TBG, NU BOP AND LINES AND FLOOR
	10:45 - 12:30	1.75	TRIP	a	OBJECT	STRAP OUT W/272 JTS 2 3/8, TBG PINS CORRODED WILL REPLACE
	12:30 - 14:30	2.00	WIRE	a	OBJECT	SET CIBP AT 4600, LOAD HOLE, CBL 4600 TO 3900, TOC 4535
	14:30 - 15:15	0.75	PRES	a	OBJECT	PRESS TEST CSG TO 2000 PSI, W/RIG PUMP
	15:15 - 16:00	0.75	PERF	a	OBJECT	SHOOT SQZ HOLE AT 3856
	16:00 - 17:30	1.50	CIRC	a	OBJECT	PUMP THROUGH SQZ HOLES AND LOAD CSG ANNULUS W/80 BBLs WTR, CIRC OIL TO PIT
9/24/2002	00:00 -				OBJECT	GAVE BLM (VINCE) NOTICE OF SQZ JOB FOR MONDAY AT 1600 HRS
	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW AND BJ SAFETY MEETING 9 PEOPLE ATTENDED
	07:00 - 08:30	1.50	TRIP	a	OBJECT	PU 5.5 PKR, TIH TO 3608
	08:30 - 10:00	1.50	CEMT	a	OBJECT	LOAD ANNULUS, EST RATE 1.5 BPM AT 1200 PSI, HAD RETURNS ON BRADEN HEAD TO PIT (PARAFIN/OIL), CMT W/200 SXS TYPE 3 W/2%CACL, HAD RETURNS 1/2 WAY THROUGH JOB, THEN SUCKING AND BLOWING ACTION, SHUT IN PRESSURE 780 PSI
	10:00 - 11:30	1.50	WOCT	a	OBJECT	WAIT ON CMT
	11:30 - 14:15	2.75	PULD	a	OBJECT	bled off PRESSURE, NO FLOW BACK, RELEASE PKR, LD PITTED 2 3/8 TBG, TIH W/REMAINDER OF TBG AND LD
	14:15 - 16:30	2.25	PULD	a	OBJECT	STRAP AND PU BLADE BIT AND 116 JTS NEW 2 3/8 TBG TO 3620
	16:30 - 17:45	1.25	DRLG	a	OBJECT	SWIVEL UP AND WASH DOWN, DRILLED 30' FIRM CMT, CLEAN OUT TO 3896, CIRC CLEAN
	17:45 - 19:00	1.25	TRIP	a	OBJECT	SWIVEL DOWN, TOOH W/BIT, SHUT DOWN
9/25/2002	05:30 - 07:00	1.50	SRIG	a	PREWRK	DROVE TO LOCATION, WARM UP EQUIPMENT
	07:00 - 07:45	0.75	WAIT	a	OBJECT	WAIT ON BASIN WIRELINE TO ARIVE AND RU
	07:45 - 08:15	0.50	PERF	a	OBJECT	PERF LEWIS
						3910, 3920, 3922, 4076, 4080, 4138, 4140, 4152, 4154, 4156, 4158, 4195, 4200, 4205, 4266, 4270, 4282, 4264, 4300, 4308, 4310, 4380, 4382, 4448, 4450 25 HOLES
	08:15 - 09:00	0.75	RURD	a	OBJECT	PU 5.5 PKR, 1 JT 2 7/8 TBG, NU ISOLATION HEAD, RU DOWELL
	09:00 - 09:15	0.25	SAFE	a	OBJECT	PRE FRAC SAFETY MEETING
	09:15 - 10:30	1.25	FRAC	a	OBJECT	FRAC WELL W/3MM SCF N2, PUMP INTO FORMATION AT 2650 PSI, RATE 52,400 SCF/MIN (APPROX 85 BPM) 2869 PSI
						ISIP-1831
	10:30 - 11:15	0.75	RURD	a	OBJECT	RD SCHLUM, RU FLOW BACK LINES
	11:15 - 05:00	17.75	FLOW	a	OBJECT	FLOW BACK WELL ON 2" LINE
						SHUT IN PRESS 1600 PSI, OPEN UP ON 2" LINES
						1200 HRS 600 PSI
						1300 HRS 250 PSI
						1400 HRS 160 PSI LT OIL MIST
						1500 HRS 100 PSI LT OIL MIST
						1700 HRS 45 PSI
						1900 HRS 55 PSI
						2100 HRS 27 PSI GAS ODOR LT OIL MIST
						2300 HRS 23 PSI
						0100 HRS 20 PSI
						0500 HRS 15 PSI GAS ODOR LT OIL MIST

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Rig Release: 9/25/2002

Rig Number: 24

Spud Date: 1/23/1957

End: 9/25/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/26/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-PINCH POINTS AND POWER TONGS
	07:00 - 08:30	1.50	RURD	a	OBJECT	TBG 15 PSI, KILL, ND ISOLATION TOOLS, RU FOR TBG
	08:30 - 10:00	1.50	TRIP	a	OBJECT	TIH W/4 3/4 MILL, TBG, PU TBG FROM FLOAT, TAGGED AT 4560
	10:00 - 11:30	1.50	TEST	a	OBJECT	UNLOAD WELL PITOT AT 532 MCF
	11:30 - 14:00	2.50	MILL	a	OBJECT	MILL CIBP AT 5600
	14:00 - 14:30	0.50	PULD	a	OBJECT	PU TBG, TAGGED AT 5510
	14:30 - 15:00	0.50	BLOW	a	OBJECT	BLOW WELL
	15:00 - 17:45	2.75	TRIP	a	OBJECT	TOH W/MILL, TIH W/PROD TBG XCK, 1 JT TBG, SN, 173 JTS TBG, BTM AT 5427, SN AT 5395
	17:45 - 18:45	1.00	NUND	a	OBJECT	LAND DONUT, ND BOP AND FLOOR, NU HEAD
	18:45 - 19:30	0.75	PUMP	a	OBJECT	PUMP OUT CHECK AND BLOW AROUND, SHUT DOWN
	00:00 -				OBJECT	NOTES: RETURNED 172 JTS CORRODED TBG FROM WELL, 1 JT NEW, 1 NEW DAMAGED JT TO YARD