

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.6. Lease Serial No.
NMSF080373

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
HANSON 2E

2. Name of Operator

XTO ENERGY INC

Contact: HOLLY PERKINS

E-Mail: Regulatory@xtoenergy.com

9. API Well No.

30-045-31149-00-X1

3a. Address

2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505.324.1090 Ext: 4020
Fx: 505.564.670010. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T25N R10W SENW 1645FNL 1550FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. requests approval to change the production csg cmt design in the following manner:
5-1/2" csg set in 7-7/8" hole @ +/- 6,700'. 5-1/2" DVC tool set @ +/- 4,750'.

1st stg: Lead: Pmp +/- 160 sx 35:65 Prem Lite High Strength FM (Poz/Type III cmt) containing 2% KCl, 1/4 pps celloflake, 0.50% (bwoc) FL-52, 2% Phenoseal, 0.20% (bwoc) CD-32 & 6% gel (mixed @ 12.5 ppg, 2.01 cuft/sx, 12.70 gal wtr/sx). Tail: Pmp +/- 100 sx of Type III cmt w/5% BA-10, 2% KCl, 1/4 pps celloflake, 0.50% (bwoc), FL-62, 2% Phenoseal, 0.20% (bwoc) CD-32 & 6% gel (mixed @ 14.2 ppg, 1.54 cuft/sx, 10.10 gal wtr/sx).

2nd stg: Lead: Pmp +/- 350 sx Type III cmt w/8% gel, 1/4#/sx & 2% Phenoseal (mixed @ 11.4 ppg, 3.03 cuft/sx, 18.51 gal wtr/sx). Tail: Pmp +/- 100 sx Type III neat (mixed @ 14.5 ppg, 1.39 cuft/sx, 6.30 gal wtr/sx).

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #20682 verified by the BLM Well Information System**For XTO ENERGY INC, sent to the Farmington****Committed to AFMSS for processing by Adrienne Garcia on 04/23/2003 (03AXG1008SE)**

Name (Printed/Typed) JEFF PATTON

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 04/16/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Jim Lovato

Title

Date

APR 22 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOC

Additional data for EC transaction #20682 that would not fit on the form

32. Additional remarks, continued

Final volumes will be determined for caliper logs plus 40% excess.