

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

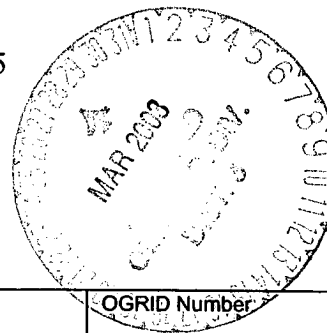
Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778			
Contact Party Mary Corley						Phone 281-366-4491			
Property Name Mudge B						Well Number 13		API Number 30-045-10586	
UL G	Section 20	Township 31N	Range 11W	Feet From The 1500	North/South Line North	Feet From The 1775	East/West Line East	County San Juan	

II. Workover

Date Workover Commenced: 08/05/2002	Previous Producing Pool(s) (Prior to Workover): Basin Dakota & Blanco Mesaverde
Date Workover Completed: 08/31/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.


V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date March 25, 2003

SUBSCRIBED AND SWORN TO before me this 25 day of March, 2003.

My Commission expires:  Patricia Bogg Disiena
Notary Public Patricia Bogg Disiena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

08-31-2002

Signature District Supervisor <u>Charlie T. Herron</u>	OCD District <u>AZTEC III</u>	Date <u>04-02-2003</u>
---	----------------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

No.: 13
API: 30-045-10586

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days)	Prod Accum.	Oil Accum.	Gas(MCF)
January	0	0	0	0	998	227177
February	0	0	0	0	998	227177
March	0	0	0	0	998	227177
April	0	0	0	0	998	227177
May	0	0	0	0	998	227177
June	0	0	0	0	998	227177
July	0	0	0	0	998	227177
August	0	0	0	0	998	227177
September	0	0	0	0	998	227177
October	0	0	0	0	998	227177
November	0	0	0	0	998	227177
December	0	0	0	0	998	227177
Total	0	0	0	0		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	15	2572	0	31	1013	229749
February	16	2363	0	28	1029	232112
March	2	2426	0	31	1031	234538
April	1	2266	0	30	1032	236804
May	4	2593	30	31	1036	239397
June	1	1993	0	30	1037	241390
July	0	2546	0	31	1037	243936
August	1	2786	10	31	1038	246722
September	0	2621	0	30	1038	249343
October	0	2538	0	31	1038	251881
November	0	2437	0	30	1038	254318
December	5	2330	0	31	1043	256648
Total	45	29471	40	365		

Year: 2002

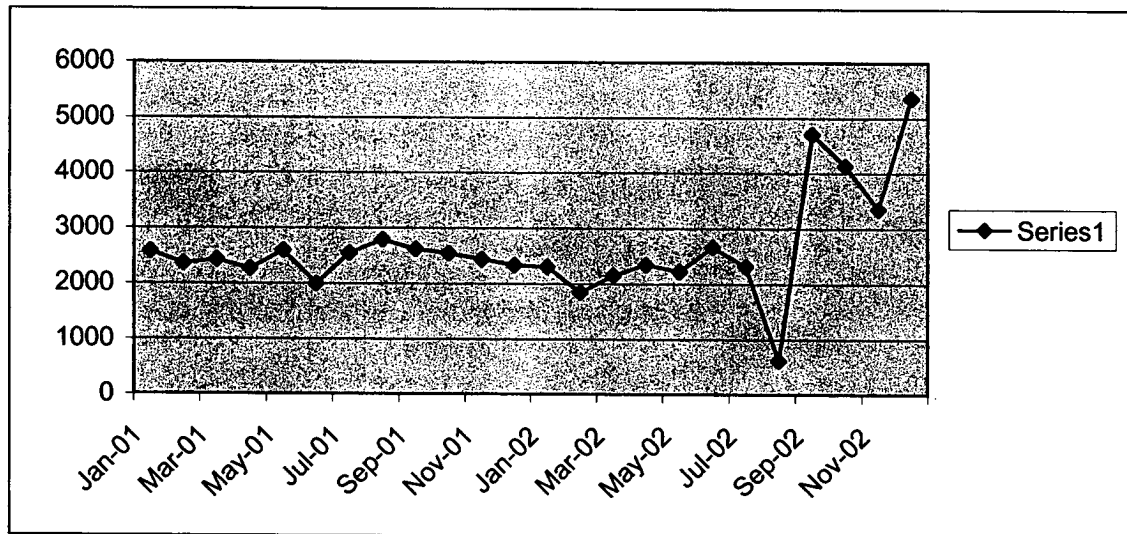
Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	Prod Accum.	Oil Accum.	Gas(MCF)
January	0	0	0	0	1043	256648
February	0	0	0	0	1043	256648
March	0	0	0	0	1043	256648
April	0	0	0	0	1043	256648
May	0	0	0	0	1043	256648
June	0	0	0	0	1043	256648
July	0	0	0	0	1043	256648
August	2	267	0	1	1045	256915
September	1	3241	57	30	1046	260156
October	13	2631	29	31	1059	262787
November	13	2102	0	30	1072	264889
December	9	3732	0	31	1072	268621
Total	38	11973	86	122		

MUDGE B **No.: 13**
BP AMERICA PRODUCTION COMPANY **API: 30-045-10586**
T31N R11W Sec 20 San Juan County

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	5	2302	0	31	1077	267191
February	12	1844	35	28	1089	269035
March	17	2148	0	31	1106	271183
April	9	2345	0	30	1115	273528
May	5	2225	0	31	1120	275753
June	9	2659	0	30	1129	278412
July	5	2314	0	31	1134	280726
August	3	353	0	1	1137	281079
September	0	1457	25	30	1137	282536
October	8	1498	17	31	1145	284034
November	8	1245	0	30	1153	285279
December	7	1615	0	31	1160	286894
Total	81	22005	77	304		



Combined Production Chart

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MUDGE /B/ 13
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-045-10586-00-D1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BLANCO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T31N R11W SWNE 1500FNL 1775FEL 36.88747 N Lat, 108.01045 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dowhole Commingling Subsequent Report:

08/05/2002 MIRUSU. NDWH. NUBOPs. Pull TBG hanger. TOH w/1-1/4" short string. TIH & tag fill @ 5132'. C/O to 5137'. TOH. TIH pull seal bore out of PKR. TOH w/2-1/16" long string. TIH & sting into PKR, unlatch PKR & TOH. PKR hung. TOH. TIH & mill out PKR. Circ hole clean. TOH. TIH w/PKR plucker & TOH w/remains of PKR. TIH & tag fill @ 7250'. C/O to 7286'. TIH & tag 0 fill. TOH. TIH w/2-3/8" production TBG & land @ 7211'. ND BOP NUWH. RDMOSU @ 17.00 hrs on 08/13/2002. Well returned to production.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #13789 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 08/26/2002 (02MXH0587SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 08/22/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title MATTHEW HALBERT PETROLEUM ENGINEER	Date 08/26/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****