Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SIND	BUREAU OF LAND M RY NOTICES AND RI		Se Company	5. Lease	Serial No. SF-080539	
Do not use to abandoned v	this form for proposal vell. Use Form 3160-3	s to drill or to re- (APD) for such pro	enter an SCO 2004	6. If Ind	lian, Allottee or Tribe Na	me
	RIPLICATE - Other in	nstructions on re	verse side	7. If Un	it or CA/Agreement, Nar	ne and/or No
I. Type of Well		\(\varphi\)		9 11/41	Name and No.	<u> </u>
Oil Well Gas Well 2. Name of Operator	U Other		VIZ IF IC NO.		urt Federal #	1
Little Oil and G			and the same of th	9. APIN	Well No. 0-039-24126	
P.O. Box 1258 Farmington, NM			(Include area code) 327–6176	1	and Pool, or Exploratory	Area
4. Location of Well (Footage, Sec	c., T., R., M., or Survey Descri	ption)		Wig	gito Gallup D	akota
2900' FNL					ty or Parish, State	
1650' FEL Sec. 1	, T25N, R3W			R	io Arriba	
12. CHECK A	PPROPRIATE BOX(ES) TO INDICATE N	ATURE OF NOTICE,	REPORT, C	R OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (St	art/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construct Plug and Aban		bandon	Other	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disposal		· · · · · · · · · · · · · · · · · · ·	
determined that the site is ready 9-6-2003 (continue lines and lay down	ed) 15 sx cement				down BJ and	wash up
14. I hereby centify that the foregoing Name (Printed/Typed) Sylvia F. Little	s is true and correct	Title	Operator			
Signature	7 7	Date Date	9-18-03			
X JA	THIS SPACE	FOR FEDERAL OF	R STATE OFFICE USE			
pproved by /s/ Dav	id R. Sitzler	Division o	Multi-Resour	ces	SEP 1 4	2004
conditions of approval, if any, are a ertify that the applicant holds legal which would entitle the applicant to co	or equitable title to those ris	ice does not warrant or hts in the subject lease	Office			

Little Oil and Gas

Daily Workover Report

Well Name:	Hurt Federal #1		Date:	9/4/200	3	Report No.	1
Location	Unit G, Sec. 1 T25N R3W		County	Rio Arriba	State	NM	
TD	8350 PBTD	7900				·	
Casing Size	4 1/2 Depth Set	8348	Liner Size		From		
Tubing Size	Depth Set		SN depth		TAC		
Perforations							
Summary of Operations. Lay down rods and pull tubing.							
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		Description of Operations
Time	Hours	
9:45 to 11:15	1.50	Move in and rig up Professional Well Service. Casing pressure 85 psi. Blow down to
		Itank. Unbeam well.
11:15 to 13:15	2.00	Pick up on rods and remove polish rod and liner. Attempt to unseat pump. Continue to
-		work rods, could not get pump unseated.
13:15 to 13:45	0.50	Rig up tongs and back off rods.
13:45 to 15:00	1.25	Lay down 1 - 4' sub, 1 - 6' sub. Pull and lay down 94 7/8 rods with guides and 3 7/8
		plain rods.
15:00 to 16:30	1.50	Rig up BOP. Rig over to single line.
16:30 to 17:15	0.75	Pull 20 stands of 2 3/8 tubing. Tubing was dry. Shut down for night. Left well open to
		tank.
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		Costs
		To Day Cumm
		Tongible 60 60

	To Day	С	umm
Tangible		\$0	\$0
Intangible	\$4,	,150	\$4,150
Total	\$4	150	\$4,150

Little Oil and Gas

Daily Workover Report

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nit G, Sec. 1 T25N R3V	V	County	Rio Arriba	State	NM	1	
8350 PBTD	7900					-	
4 1/2 Depth Set	8348	Liner Size	<u>, </u>	From		7	
Depth Set		SN depth		TAC			
		-				 	
rations.	av down roc	ds and pul	I tubina.			~~~~~~~~	
	8350 PBTD 4 1/2 Depth Set Depth Set	8350 PBTD 7900 4 1/2 Depth Set 8348 Depth Set	8350 PBTD 7900 4 1/2 Depth Set 8348 Liner Size Depth Set SN depth	8350 PBTD 7900 4 1/2 Depth Set 8348 Liner Size Depth Set SN depth	8350 PBTD 7900 4 1/2 Depth Set 8348 Liner Size From Depth Set SN depth TAC	8350 PBTD 7900 4 1/2 Depth Set 8348 Liner Size From Depth Set SN depth TAC	8350 PBTD 7900 4 1/2 Depth Set 8348 Liner Size From Depth Set SN depth TAC

Time Hours 8:00 to 8:15			Description of Operations	
8:15 to 9:00 0.75 Continue to strip out tubing. Tally tubing on the way out. Pulled 41 jts to top of rods. 9:00 to 16:00 5.00 Back off rods, lay down rods and pull tubing to break, continue procedure until all of the rods and tubing were pulled. Pulled a total of 97 - 7/8" rods with guides, 3 - 7/8" plain rods and 192 - 3/4" rods. Pulled 240 jts of 2 3/8" 8rd EUE tubing, SN and 1 jt of tubing. 16:00 to 17:30 1.50 Ran notch collar, 1 jt, SN and 134 jts of tubing. Shut down for the night.	Time	Hours		_
9:00 to 16:00 5.00 Back off rods, lay down rods and pull tubing to break, continue procedure until all of the rods and tubing were pulled. Pulled a total of 97 - 7/8" rods with guides, 3 - 7/8" plain rods and 192 - 3/4" rods. Pulled 240 jts of 2 3/8" 8rd EUE tubing, SN and 1 jt of tubing. 16:00 to 17:30 1.50 Ran notch collar, 1 jt, SN and 134 jts of tubing. Shut down for the night.	8:00 to 8:15	0.25	Start rig.	
9:00 to 16:00 5.00 Back off rods, lay down rods and pull tubing to break, continue procedure until all of the rods and tubing were pulled. Pulled a total of 97 - 7/8" rods with guides, 3 - 7/8" plain rods and 192 - 3/4" rods. Pulled 240 jts of 2 3/8" 8rd EUE tubing, SN and 1 jt of tubing. 15:00 to 17:30 1.50 Ran notch collar, 1 jt, SN and 134 jts of tubing. Shut down for the night.	8:15 to 9:00	0.75	Continue to strip out tubing. Tally tubing on the way out. Pulled 41 its to top of rods.	
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Left well open to the tank,	16:00 to 17:30	1.50	Ran notch collar, 1 jt, SN and 134 jts of tubing. Shut down for the night.	
			Left well open to the tank,	
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Costs

	To Day	C	umm
Tangible		\$0	\$0
intangible	\$3,	190	\$7,340
Total	\$3,	190	\$7.340

Little Oil and Gas

Daily Workover Report

Well Name:	Hurt Federal #1		Date:	9/6/200	3	Report No.	3
Location	Unit G, Sec. 1 T25N R3W		County	Rio Amiba	State	NM]
TD	8350 PBTD	7900					
Casing Size	4 1/2 Depth Set	8348	Liner Size		From		<u> </u>
Tubing Size	Depth Set		SN depth		TAC		<u></u>
Perforations							
Summary of	Operations. Plug	well.					
		•					

		Description of Operations							
Time	Hours								
8:00 to 8:45	0.75	Start rig. Run tubing and tag bottom at 7672. Pick up to 7669.							
8:45 to 10:15	1.50	Rig up BJ and have safety meeting.							
10:15 to 11:00	0.75	ump 35 bbls of water ahead. Pump 12 sx Class III, 14.6# 1.37 yield cement and displace							
		to bottom of tubing							
11:00 to 11:15	0.25	ıll and lay down 23 joints of tubing. To 6913.							
11:15 to 11:45	0.50	ump 30 sx Class III, 14.6#, 1.37 yield cement and displace to bottom of tubing.							
11:45 to 13:45	2.00	uil 50 stands of tubing and wait on cement.							
13:45 to 14:15	0.50	Run in hole with tubing and tag at 6209. Lay down tubing in derrick and run back to 6209.							
14:15 to 14:45	0.50	Circulate hole clean and test casing to 500 psi and held for 10 min.							
14:45 to 15:15	0.50	Lay down 19 jts of tubing to 5570.							
15:15 to 15:45	0.50	Pump 12 sx Class III, 14.6#, 1.37 yield cement and balance plug from 6209 to 6025.							
15:45 to16:15	0.50	Lay down 56 jts of tubing to 3863.							
16:15 to 17:00	0.75	Pump 56 sx Class III, 14.6#, 1.37 yield cement and balance plug from 3863 to 3004.							
17:00 to 18:00	1.00	Lay down 67 jts of tubing to 1831.							
18:00 to 18:15	0.25	Pump 12 sx Class III, 14.6#, 1.37 yield cement and balance plug from 1831 to 1647.							
18:15 to 19:00	0.75	Lay down 48 jts of tubing to 368.							
19:00 to 19:15	0.25	Pump 41 sx Class III, 14.6#, 1.37 yield cement from 368 to surface. Circulated estimated							
		15 sx cement.							
19:15 to 19:30	0.25	Lay down 12 jts of tubing.							
19:30 to 20:15	0.75	Rig down BJ and wash up lines and lay down tubing.							
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		Plugging witnessed by Al Yeppa (BLM)							
	·	4							
		4							
<u> </u>									

Costs

1	To Day	C	umm
Tangible		\$0	\$0
Intangible	\$9,7	744	\$17,084
Total	\$9,7	744	\$17,084