Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

	DEI ARTIMENT OF				·	CAPITO 11010	1000 50, 2000	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					5. L	5. Lease Serial No.		
					<u> </u>	SF-080539		
					6. If	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement, Name and						ment, Name and/or No.		
I. Type of Well		to the same of			<i>y</i>		<u> </u>	
Oil Well			750 2 200 X			8. Well Name and No. Hurt Federal #1		
Little Oil and Gas, Inc.		2h Bhasail	3b. Phone No. (include area code)			9. API Well No. 30-039-24126		
P.O. Box 1258 Farmington, NM		50	505-327-6176			10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			W.F			v Ojito Gallup Dakota		
2900' FNL					11. 0	unty or Parish, St		
1650' FEL Sec. 1, T25N, R3W				i		Rio Arrib)a	
12. CHECK AF	PPROPRIATE BOX(ES)	TO INDICATE	NATURE	OF NOTICE,	REPORT	, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
	Acidize	Deepen		Production (S	tan/Resume)		Shut-Off	
☐ Notice of Intent	Alter Casing	Fracture T					ıtegrity	
Subsequent Report	Casing Repair	New Cons		Recomplete		Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and A	bandon U					
						 		
13. Describe Proposed or Complete If the proposal is to deepen dire Attach the Bond under which the following completion of the invitesting has been completed. Fit determined that the site is ready	he work will be performed or p olved operations. If the operat nal Abandonment Notices shal	provide the Bond N	ı. on file with	BLM/BIA Rec	wired subsec	ment reports shall	l he tiled within 30 day	
9-6-03 Start rig		nd tag bott	om at 7	672 Pic	rk un t	0.7669	Rig up BT	
and have safety m	peting. Promo 3º	id tag both	ater ah	ead. Pim	no 12 s	x Class I	II.	
and have safety meeting. Pump 35 bbls of water ahead. Pump 12 sx Class III, 14.6# 1.37 yield cement and displace to bottom of tubing. Pull and lay down 23								
joints of tubing. To 6913. Pump 30 sx Class III 14.6#, 1.37 yield cement and dis-								
place to bottom of tubing. Pull 50 stands of tubing and wait on cement. Run in								
hole with tubing and tag at 6209. Lay down tubing in derrick and tun back to								
6209. Circulate hole clean and test casing to 500 psi and held for 10 min. Lay								
down 19 jts of buting to 5570. Pump 12 sx Class III, 14.6# 1.37 yield cement and								
balance plug from 6209 to 6025. Lay down 56 jts of tubing to 3863. Pump 56 sx								
Class III, 14.6#, 1.37 yield cement and balance plug from 3863 to 3004. Lay								
down 67 jts of tubing to 1831. Pump 12 sx Class III 14.6# 1.37 yield cement and balance plug from 1831 to 1647. Lay down 48 jts of tubing to 368. Pump 41 sx								
Class III 14.6#, 1.37 yield cement from 368 to surface. Circulated estimated								
		TC TION 50		1400. 01	LLCGLGG			
 I hereby certify that the foregoing Name (Printed/Typed) 	g is true and correct	1				ි. ට ධ		
Sylvia F. Little			itle Op	erator		ماند ماند ماند		
Signature	7 4	TP.	Date 9-	18-03		N N		
AMIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by /s/ David R. Sitzler Division of Multi-Resources Date SEP 1 4 2004								
Conditions of approval, if any, are attached. Approval of this notice does not warrant or entire that the applicant holds legal or equitable title to those rights in the subject lease.								
ertity that the applicant holds legal which would entitle the applicant to co	or equitable title to those rigi	its in the subject li	office					
	onduct operations thereon.		Ottice					