

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079947

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BP AMERICA PRODUCTION CO

Contact: MARY CORLEY
E-Mail: corleyml@bp.com

3a. Address
200 ENERGY CT
FARMINGTON, NM 87402

3b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

8. Well Name and No.
H JACKSON 5

9. API Well No.
30-045-11696-00-S1

10. Field and Pool, or Exploratory
AZTEC PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T29N R9W NENE 0790FNL 1105FEL
36.68733 N Lat, 107.76320 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other ShutIn Notice

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Non-Producing Well:

On April 15, 2004, BP submitted a Sundry NOI of our intent to review the subject well for possible uphole recompletion. On June 14, 2004, we submitted a Sundry NOI of our intent to perform a 3 day flow test to evaluate for compression to determine if continued compression would be feasible prior to attempting an uphole recompletion. Results of the initial flow test indicate that the well is capable of marginal production but even with individual well compression it would not economical to produce. Initial review indicates no uphole recompletion potential. Currently the option being discussed is to surface commingle with our offset Helen Jackson 1-MV and compress both. To do this would require GulfTerra to release the gas dedication as these two wells are gathered by separate gatherers - Williams & GulfTerra. An agreement is necessary for Gulf Terra to give up their rights to gather the PC in the Helen Jackson #5. After that it would be 3-6 months before we could actually implement the plan.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #36093 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 09/15/2004 (04SXM2031SE)**

Name (Printed/Typed) MARY CORLEY Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 09/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON Title PETROLEUM ENGINEER Date 09/15/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDD

Additional data for EC transaction #36093 that would not fit on the form

32. Additional remarks, continued

BP, therefore, request permission to hold the wellbore in a shut-in status pending the outcome of negotiations with Williams & GulfTerra. If we are unable to obtain a release agreement from GulfTerra we will proceed to file Sundry NOI for permission to plug and abandon the well.