Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

WELL	COMPL	ETION	OR RECOMPL	ETION	REPORT	AND	LOG
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	WELL C	OMPL	EXION O	R RE	COMPI	ETIO	N RE	PORT	T AND L	.OG	<i>(</i>		ase Serial N MSF07965		
la. Type of	Well	Oil Well	☐ Gas V	Vell	☐ Dry	⊠ Ot	her: (СВМ			·	6. If	Indian, Allo	ttee or	Tribe Name
b. Type of	Completion	Othe		□ Wor	k Over	□ De	epen	□ Plu	ig Back	□ Diff.	Resvr.	7. Ur	nit or CA A	greeme	nt Name and No.
2. Name of BURLIN		SOURCE	S O&G CO	LP	Con	tact: JO E-I	NI CLA Mail: jc	RK lark@b	r-inc.com	6TT 12	1374757	8. Le H	ase Name a UERFANC	nd We 211	ll No.
	PO BOX 4 FARMING	TON, N					Ph:	505.32	No. (includ 26.9701	e area coo	ie)	9 AI	PI Well No.	30-04	5-20778-00-S3
4. Location	of Well (Rep Sec. 10	ort locati	ion clearly and 10W Mer N	d in acc	ordance w	ith Fede	ral requ	iirement	ts)*	1.	2000		ield and Po ASIN FRU		
At surfa	ce SENW	1550FN	IL 1500FWL	36.505	568 N Lat	, 107.8	8677 V	√ Lon	fin)	×.		11. S	ec T R	M., or	Block and Survey 26N R10W Mer NMF
• •	rod interval r	eported b	elow						10		So Calle	12. 0	ounty or Pa		13. State
At total 14. Date Sr	•		1 15 Da	to T D	Reached			16 Doi	te Complet	ad		133.07	AN JUAN Elevations ()	מע זה	NM PT CIO*
06/08/1				20/197				D D &	te Complet & A 26/2004	Ready to	Prod St). T	673	12 KB	5, K1, GL)
18. Total D	•	MD TVD	7030		19. Plug		.D.:	MD TVD		70	20. De		dge Plug Se		MD 2370 TVD
21. Type E NONE	lectric & Oth	er Mecha	inical Logs Ri	un (Subi	mit copy (of each)				Wa	s well core s DST run ectional Su	d? rvey?	No INO	Yes Yes Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing an	nd Liner Reco	ord (Repo	ort all strings	set in w	vell)										
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (ME		ottom MD)	-	Cemente epth		of Sks. & of Cemen	I " I Cement Ion		Гор*	Amount Pulled	
12.250	8.6	25 J-55	24.0	·		210				1					···
7.875	4.5	500 J-55	11.0			7030				7	15				
									<u> </u>						
														<u></u>	
24. Tubing		(D) D)	0.4D)	0:	D	L C+4 ()	(D) T	D1 D-	4. (A (D)	S	I D	4- C-4 (A.O.	<u> </u>	Deal or Dead (MD)
Size 2.375	Depth Set (M	2268	acker Depth	(MD)	Size	Dept	h Set (N	10)	Packer De	ptn (MD)	ID) Size Depth Set (MD) Packet		Packer Depth (MD)		
	ng Intervals					26.	Perfora	ition Re	cord						
Fo	ormation		Тор		Bottom		P	erforate	d Interval		Size	1	No. Holes		Perf. Status
A) FF	RUITLAND (COAL		2125	22	:60			2125 T	O 2191	0.3	20	29	OPEN	N
B)					, ·				2211 T	O 2260	260 0.320 36 OPEN		<u> </u>		
C)			, , , , , , , , , , , , , , , , , , ,												<u> </u>
D)	racture. Treat	ment Ce	ment Squeeze	Etc.				i.						L	<u> </u>
	Depth Interva		T T T T T T T T T T T T T T T T T T T	, 200					Amount an	d Type of	f Material				
			260 965 BBL	S 25# L	NR GEL,	130,000#	20/40 /								
								•							
28 Product	ion - Interval	Δ													
Date First	Test	Hours	Test	Oil	Gas		Water	loil	Gravity	Gas		Product	ion Method		
Produced 08/25/2004	Date 08/25/2004	Tested 1	Production	BBL 0.0	MCF		3BL 0.0		r. API		wity			VS FRC	DM WELL
Choke Size	•	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	I	Water 3BL	Gas Rati		We	Il Status	4 -,,			
28a. Produc	SI ction - Interva	191.0 I B		0		0					GSI				
Date First	Test	Hours	Test	Oil	Gas		Water		Gravity	Gas		Product	ion Method		
Produced	Date	Tested	Production	BBL	MCF		3BL		r. API		vity				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL	Gas Rati	:Oil io	We	ll Status	A	CCEPTE	D FC	OR RECORD

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #35268 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Date First Produced Date Test Production Method Production Method BBL Gas BBL Goravity Gas Gravity Production Method Gravity Size Press. Press. Press. Press. Press. Press. Production Interval Date Production Interval Date Production Interval Date First Produced Date Tested Production BBL Gas Water BBL Gravity Gas Oil Gravity Gas Gravity Weil Status Production Interval Date First Produced Date Tested Production BBL Gas Water BBL Gravity Gas Gravity Gas Gravity Gravit									С	ion - Interval	28b Produc
Cock The Press Tag State State		Production Method						Test			Date First
Size Priss Priss Rate			Gravity	Corr. API	BBL	MCF	BBL	Production			
Date Test			Well Status							Flwg. I	
Tasted Production Date Tasted Production BBL MCF BBL Corr APT Oravity			1				<u> </u>		D	ion - Interval	28c. Produc
Prog. Prog. Rate BBIL MCF BBIL Ratio		Production Method									
SoLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name NACIMIENTO NACIMIENTO OO ALAMO 1430 1461 PICTURED CLIFFS PICTURED			Well Status							Flwg.	
31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name DAKOTA PICTURED CLIFFS RESAVERDE POINT LOOKOUT GALLIP GREENHORN GRANNEROS 31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Pormation Top Bottom Descriptions, Contents, etc. Name DAKOTA PICTURED CLIFFS RESAVERDE POINT LOOKOUT GALLIP FOURTHED CLIFFS Salti S			, .	····			ed, etc.)	or fuel, vent	old, used fo	ion of Gas(So	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name NACIMIENTO 0 1330 1461 NACIMIENTO 0 1330 1461 KIRTLAND 1461 2032 FRUITLAND 2032 2311 FRUITLAND 2032 2315 FRUITLAND		mation (Log) Markers	1 31. For				rs):	ude Aquife	ones (Incl	v of Porous Z	
NACIMIENTO OJO ALAMO 1 1330 I 1461 NACIMIENTO OJO ALAMO 1 1461 1 2032 FRUITLAND 1 461 1 2032 FRUITLAND 1 461 2 2032 FRUITLAND 1 461 POINT LOOKOUT GALLUP GREENHORN GRANEROS MENEFEE 1 3867 MENEFEE 1 3887 MENEFEE 1 3887 MANCOS							ontents there	rosity and co	ones of por	important zo luding depth	Show a tests, in
OJÓ ALAMO (IRTLAND) 1461 2032 (IRTLAND) 2032 2311 (IRTLAND) 2032	Top Meas. Depth	Name		, Contents, etc.	Descriptions		Bottom	Тор		ormation	F
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:	2313 3866 4868 5803 6693 6746	CTURED CLIFFS SAVERDE INT LOOKOUT LLUP EENHORN	PIC ME PC GA GF	Fruitland Coal	roduce as a l	·	1461 2032 2311 2415 3865 3887 4716 5028 5800 6770 7030	1330 1461 2032 2311 2710 3865 3887 4716 5028 5800 6770	on was plu	OCLIFFS SE KOUT al remarks (in llup formation)	OJO ALAM KIRTLAND FRUITLAN PICTURED CHACRA CLIFF HOU MENEFEE POINT LOO MANCOS GALLUP DAKOTA 32. Additic The Goonly.
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction).	onal Survey	port 4. Direction	3. DST Re	eport	2. Geologic R		eq'd.)	(1 full set re			
	•			-	-		• •	•	_		
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For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 09/13/2004 (04SXM2013SE)	ions):	stem. ton	Information Sy to the Farming	y the BLM Weil	68 Verified by OURCES O&	ission #352 TON RES	ronic Submi r BURLING	Electi For		certify that ti	34. Thereb
Name (please print) JONI CLARK Title REGULATORY SPECIALIST		•	•		ong by SIEV	tor proces	W AFMSS			lease print) <mark>J</mark>	Name (
Signature (Electronic Submission) Date 09/08/2004			8/2004	Date <u>09/0</u>		***	ion)	c Submissi	Electronic	e(I	Signatu
							- -				