

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-045- 31116

5. Indicate Type of Lease - FEDERAL
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
Federal: SF-078110

7. Lease Name or Unit Agreement Name

King Com

8. Well Number

2

9. OGRID Number

006515

10. Pool name or Wildcat

Harper Hill Fruitland Sand Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Dugan Production Corp.

3. Address of Operator

P. O. Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter J 2385 feet from the South line and 2255 feet from the East line

Section 11 Township 29N Range 14W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5426' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL J Sect 11 Twp 29N Rng 14W Pit type Lined Reserve Pit Depth to Groundwater >100' Distance from nearest fresh water well 2.1 miles

Distance from nearest surface water 2900' Below-grade Tank Location UL Sect Twp Rng ;

 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Supplement to APD For Rule 50 Compliance ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APD Dated 4/2/03 did not include pit and tank information for NMOCD Rule 50 compliance. During drilling and completion a lined reserve pit will exist. Upon completion, no pits will be needed at the well. All production will be transferred by pipeline to Dugan Production's Tabor Gathering System. Reserve pit will be assessed for closure requirements. If appropriate, the excess liner will be removed and disposed of at an authorized disposal site, the pit fluids allowed to evaporate and the pit covered and contoured. NMOCD guidelines will be followed until a general permit is secured.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE John D. Roe TITLE Engineering Manager DATE July 20, 2004

Type or print name John D. Roe E-mail address: johnroe@duganproduction.com Telephone No. 325-1821

(This space for State use)

APPROVED BY Denny J. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE JUL 28 2004
Conditions of approval, if any: