

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG***

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079010

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

NEBU 334

9. API Well No.

30-045-32297

10. Field and Pool, or Exploratory

S. Los Pinos PC

11. Sec., T., R., M., on Block

Survey or Area

26 31N 7W

12. County or Parish

San Juan

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6318' GL

20. Depth Bridge Plug Set: MD TVD

22. Was well cored? No Yes (Submit Analysis)
Was DST run? No Yes (Submit Report)
Directional Survey? No Yes (Submit Copy)

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

CNL-GR PND-S CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	310'		175 sx "B"	37	Surface	0
8-3/4"	7" J-55	23#	0'	3561'		head-475 sx 50/50 Poz foame tail-75 sx 50/50 Poz no foam	122	Surface	0
6-1/4"	4-1/2" J-55	11.6#	0'	7970'		235 sx 50/50 Poz foamed tail-450 sx 50/50 Poz no foam	61	Surface	0
(Drilled out shoe from 7840' to 7922' and left openhole w/ no cement or casing.)									

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7918'	3454'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3325'	3414'	3325'-3414'	0.33"	16	Open
B)						
C)						
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3325'-3414'	1000 gals 15% HCL, 69,500 # 20/40 Brady sand, 41,112 gals gelled KCL and 640,000 SCF Nitrogen

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	7/12/04	12	→	0	1160 mcf	5 bbls	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
		0	→	0	2320 mcf	10 bbls	0	Shut in waiting first de

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

ACCEPTED FOR RECORD
AUG 10 2004
FARMINGTON FIELD OFFICE
BY *[Signature]*

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2083'
				Kirtland	2192'
				Fruitland	2700'
				Pictured Cliffs	3030'
				Lewis	3333'
				Huerfanito Bentonite	4032'
				Chacra	
				Menefee	5401'
				Point Lookout	5651'
				Mancos	5947'
				Gallup	6756'
				Greenhorn	7577'
				Graneros	7629'
				Dakota	7745'

32. Additional remarks (including plugging procedure):

Drilled out shoe and drilled openhole in Dakota from 7970'-8055' and left openhole producing. A production packer has been set between the DK and PC zones on this well. After a production decline is established, the packer will be removed and the well will be downhole commingled as stated in the DHC paper work approved by the NMOCD.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company Representative

Signature  Date 8-4-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.