

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF079289A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
SJ 28-7 159M

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact:

CHRIS GUSTARTIS

E-Mail: christina.gustartis@conocophillips.com

9. API Well No.

30-039-25572-00-C1

3a. Address

PO BOX 2197 WL3 6054  
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 832.486.2463

10. Field and Pool, or Exploratory

BLANCO MV / BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T28N R7W NESE 1605FSL 330FEL  
36.64381 N Lat, 107.55229 W Lon

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per attached daily summary, CIBP was set @ 7505' on 6/13/2000, to separate the Basin Dakota formation. This well is for now only producing from the Blanco Mesaverde.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #35759 verified by the BLM Well Information System

For CONOCOPHILLIPS COMPANY, sent to the Farmington

Committed to AFMSS for processing by STEVE MASON on 09/13/2004 (04SXM2014SE)

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/08/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 09/13/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOC**

## Daily Summary

API/UWI 300392557200	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-7W-22-1	N/S Dist. (ft) 1605.0	N/S Ref. S	E/W Dist. (ft) 330.0	E/W Ref. E
Ground Elevation (ft) 6656.00	Spud Date 5/26/1996	Rig Release Date 6/5/1996	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
6/5/2000 00:00	<p>Type of Operation: ROAD RIG</p> <p>Equipment: Key Rig 2, rig pump, accumulator, swivel rack, Dawn rig tank, Dawn pipe float</p> <p>Zone: MV</p>
6/6/2000 00:00	<p>Type of Operation: STANDBY</p> <p>Zone: MV</p>
6/7/2000 00:00	<p>Type of Operation: STANDBY</p> <p>Equipment: Dawn- hauling rig pit</p> <p>Zone: MV</p>
6/8/2000 00:00	<p>Type of Operation: RU &amp; TFF</p> <p>Present Operation: RU unit. 300# on both tbq and csg. Blow down and kill well w/ 180 bbls of water. ND wellhead and NU BOP. TIH w/ 5 jts 2 3/8" tbq and tag up. 74' of fill on top of CIBP @ 5750'. TOO H w/ 87 stands and a single. Start picking up drill collars and rig tongs broke. TOO H w/ drill collars and secure well for the night.</p> <p>Equipment: Knight Oil Tools- mill &amp; string float</p> <p>Zone: MV</p>
6/9/2000 00:00	<p>Type of Operation: DO CIBP</p> <p>Present Operation: Csg 300#. Blew well down. Start picking up drill collars and 69 jts 2 3/8" tbq from float. TIH w/ 6 drill collars and 54 stands. Tag up and wait for N2. RU American Energy, but could not pump the job due to insufficient safety equip. RD N2 and pulled 6 stands. Secure well for the night.</p> <p>Equipment: American Energy- N2</p> <p>Zone: MV</p>
6/10/2000 00:00	<p>Type of Operation: DO CIBP</p> <p>Present Operation: Tbg and csg 280#. Blew well down and TIH w/ 5 stands. RU American Energy and start cleaning out fill on top of plug. DO CIBP in 2.5 hrs. TIH w/ pipe and CO to 7803'. Attempt to pull up and could not. Appeared to be stuck in fill. Had to use N2 to get loose. RD N2 and TOO H w/ 98 stands. Secure well for the night.</p> <p>Equipment: American Energy- N2</p> <p>Zone: MV</p>
6/12/2000 00:00	<p>Type of Operation: SET CIBP</p> <p>Present Operation: 300# Both Tbg and Csg. Pump 40 bbls to kill well. Continue to TOO H w/ 2 3/8" tbq and drill collars, laying down drill collars. RU Blue Jet. PU 4 1/2" CIBP and RIH. Set plug @ 7685'. RD w/l. TIH w/ 2 3/8" tbq, laying down 7 jts. EOT @ 7603' w/ KB. RU swab and start swabbing well. Made 11 runs, but well will not flow. Secure well for the night.</p> <p>Equipment: Blue Jet- set CIBP</p> <p>Zone: MV</p>
6/13/2000 00:00	<p>Type of Operation: SWABBING</p> <p>Present Operation: Csg 295#, Tbg 20#. PU swab and RIH. Tag fluid @ 4000'. Swab back 60 bbls and fluid level remained the same. Conferred w/ engineering. Layed down swab and TOO H w/ 121 stands. RU Blue Jet. PU 4 1/2" CIBP and RIH. Set plug @ 7505'. RD w/l. Start TIH w/ 2 3/8" tbq, trip 70 stands. Secure well for the night.</p> <p>Equipment: Blue Jet- w/l Baker- CIBP</p> <p>Zone: MV</p>

## OTHER

API/UWI 300392557200	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-7W-22-I	N/S Dist. (ft) 1605.0	N/S Ref. S	E/W Dist. (ft) 330.0	E/W Ref. E
Ground Elevation (ft) 6656.00	Spud Date 5/26/1996	Rig Release Date 6/5/1996	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
6/14/2000 00:00	<p>Type of Operation: LAND TBG</p> <p>Present Operation: 285# Both Tbg and Csg. Continue to TIH w/ 2 3/8" tbg, then lay down 62 jts 2 3/8" tbg out of derrick. ND BOP and land tbg @ 5510' KB (174 jts). NU wellhead and RU swab. Fluid level @ 4000'. Swab well in and secure for the night.</p> <p>Zone: MV</p>
6/15/2000 00:00	<p>Type of Operation: RIG DOWN</p> <p>Present Operation: 300# Csg, 90# Tbg. RD swabbing equipt. and RD unit. Prep to move to SJ 28-7 #56.</p> <p>Zone: MV</p>