

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE-Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PATINA SAN JUAN, INCORPORATED

3a. Address and Telephone No.

5802 HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (include area code)

(505) 632-8056

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1390' FNL & 2135' FEL - UL "G"
SEC. 24, T31N, R13W

5. Lease Serial No.

SF 078464

6. Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name, and/or No.

8. Well Name and No.

WILLIAMS #1B

9. API Well No.

30-45-31587

10. Field and Pool, Or Exploratory Area

BASIN DAKOTA/BLANCO MESA VERDE

11. County or Parish, State

SAN JUAN COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Fracture Treat ☐ Recomplete
☐ Alter Casing ☐ New Construction ☐ Temporarily Abandon
☐ Casing Repair ☐ Plug and Abandon ☐ Water Disposal
☐ Change Plans ☐ Plug Back ☐ Water Shut-Off
☐ Convert to Injection ☐ Production (start/resume) ☐ Well Integrity
☐ Deepen ☐ Reclamation ☒ Other Commingle

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/12/04 See attached "Final Report".

ACCEPTED FOR RECORD

SEP 09 2004

FARMINGTON FIELD OFFICE
BY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KAY S. ECKSTEIN e-mail: keckstein@patinasanjuan.com

Title PRODUCTION TECHNICIAN

Signature

Date

August 31, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number		Report date: 08/31/04		Purpose: Commingle		Operation Type	
Williams No. 1B		Report time: 0700 Hrs				Completion	
				Zone of interest: Mesa Verde / Dakota		Recompletion	
						Workover X	
Report #: 5		AFE #: 111558		RKB: 12.00			
Supervisor: K Stills		Formation: Mesa Verde		Formation: Dakota			
Phone #:		Perfs: 4560-4884		Perfs: 6729-6880			
Fax #:							
Plug Back Depth: 6,918							
Packer Depth:							
SITP: @		Tubing Data:					
SICP: @		Casing Data:					

Last 24 Hour Activity Summary

Bleed pressure off well. Finish trip out of hole laying down workstring. Trip in hole with 2 3/8" production tubing. Broach tubing and pressure test to 2,000psi. Land end of tubing at 6,798.31' KB. Nipple down BOP. Nipple up wellhead. Rig down well service unit. Blow hole dry. SIFBU.

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	7:30	0:30	Bleed pressure off well.
7:30	9:30	2:00	Finish trip out of hole laying down workstring.
9:30	11:30	2:00	Trip in hole with 2 3/8" notched coupling, API seating nipple & 208 jts 4.7# J55 EUE production tubing.
11:30	13:00	1:30	Broach tubing to seating nipple. Pressure test tubing to 2,000psi. Retrieve standing valve.
13:00	14:30	1:30	Nipple down BOP. Nipple up wellhead. Rig up air to blow hole dry while rigging down well service unit.
14:30	15:30	1:00	Rig down & release rig at 15:30 hrs to move to Pan Am State #1R.
			SIFBU.
			Production string:
			12.00' KB
			6,785.01' 208 jts 2 3/8" 4.7# J55 EUE production tubing
			0.87' API seating nipple
			0.43' notched coupling
			LEOT @ 6,798.31' KB
Total hours:		8:30	

Comments

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Projected 24 Hours

Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$13,950	\$45,090	\$0	\$422,295	\$0