

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080673	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name	
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NNMN78408B	
3b. Phone No. (include area code) Ph: 505.599-4068 Fx: 505.599-4069		8. Well Name and No. SAN JUAN 27-4 UNIT 38N	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T27N R4W SESW 40FSL 2350FWL		9. API Well No. 30-039-27633-00-X1	
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**7" & 4-1/2" CASING REPORT**

8/20/04 MIRU Bearcat #5. NU BOP, manifold & lines. PT BOP, blind rams and casing to 600 psi for 30 minutes. Good test. RIH w/8-3/4" bit & tagged cement @ 97'. Drilled cement & then formation to 4233'. Circ. hole. RIH w/7", 20#, J-55 casing (93 jts 20#, 6 jts 23#, N-80) & set @ 4233' w/stage collar set @ 3508'. RU to cement. 8/25/04 1st Stage - pumped 46 sx (98 cf - 17.5 bbl slurry). Premium Lite w/3% CaCl<sub>2</sub>, .25#/sx Cello-flake, 5#/sx LCM-1, 0.4% FL-52, 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III w/1% CaCl<sub>2</sub>, 0.25#/sx Celloflake, 0.2% FL-52. Displaced w/water. Bumped plug and opened stage collar. Circ. 2 bbls cement/water & 1 bbls cement to surface. Plug down @ 1720 hrs. 2nd Stage. Pumped 9 sx (28 cf - 5 bbl slurry) Premium Lite Scavenger cement & pumped 394 sx (839 cf - 149 bbl slurry) Premium Lite HS FM & 0.25#/sx Celloflake, 0.3% CD-32, 6.2#/sx LCM-1, 1% FL-52. Displaced w/water. Plug down @ 2250 hrs 8/25/04. Circ. 37 bbls cement

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #35371 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 09/02/2004 (04AXB3303SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 08/30/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 09/02/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOC**

## **Additional data for EC transaction #35371 that would not fit on the form**

### **32. Additional remarks, continued**

to surface. RD BJ. WOC. Installed "B" section & NU BOPE. 8/26/04 @ 0945 hrs - PT BOP, Blind rams and casing to 1500 psi for 30 minutes. Good test.

8/25/04 RIH w/6-1/4" bit drilled cement shoe & then formation to 8323' (TD). TD reached @ 8/28/04. Circ. hole. RIH w/ 195 jts 4-1/2", 10.5# & 11.6# L-80 casing and set @ 8319' w/PBTD @ 8318'. Circ. RU BJ. Pumped 9 sx (28 cf - 5 bbl slurry) Premium Lite HS w/.25#/sx Cello-flake & 0.3% CD-32, 6.25#/sx LCM-1 & 1% FL-52. Pumped 267 sx (528 cf - 94.2 bbl slurry) w/1% FL-52, .3% CD-32, 6.25#/sx LCM-1, .25#/sx Cello-flake. Displaced w/FW. Bumped plug @ 0100 hrs 8/29/04. RD & released rig 8/29/04. Will show casing PT and TOC on next report. The PT will be conducted by the completion rig before completion operations commence.