

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

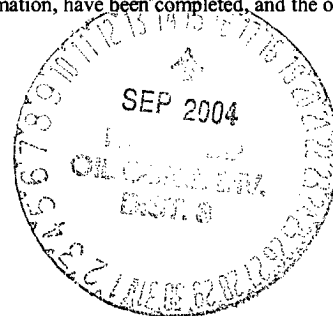
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078329
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2197 WL3 6054 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. DAUM LS 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T28N R9W NESW 1800FSL 1650FWL 36.61566 N Lat, 107.81491 W Lon		9. API Well No. 30-045-06993-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged and abandoned on 8/27/2004. Daily summary attached.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #35761 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 09/13/2004 (04SXM1767S)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 09/08/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON	Date 09/13/2004
	Title PETROLEUM ENGINEER	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Daily Summary

API/UWI 300450699300	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-9W-32-K	N/S Dist. (ft) 1800.0	N/S Ref. S	E/W Dist. (ft) 1650.0	E/W Ref. W
Ground Elevation (ft) 6108.00	Spud Date 8/13/1960	Rig Release Date	Latitude (DMS) 36° 36' 56.376" N	Longitude (DMS) 107° 48' 53.64" W			

Start Date	Ops This Rot
8/20/2004 08:00	Held Safety Meeting and spotted Equipment - 0# on Tubing - 110# on Casing - Rigged up Rig and Equipment - Bled well down - Casing blew @ 110# for 1/2 hr. - Pumped 50 bbls. of water down tubing to kill well - ND WellHead and NU BOP's - Tested BOP's - (250# Low and 2,250# High - Good Test) - Tally Out of the Hole w/190 jts. of 2 3/8" J-55 4.7# EUE Tubing - (5,963.36') - Picked up and RIH w/5 1/2" Cement Retainer to 5,968' - Shut down
8/23/2004 06:45	Held Safety Meeting - Warmed up and serviced Equipment - 40# on Braiden Head - 0# on Tubing and Casing - Picked up on Tubing - (Cement Retainer stuck - Pumped 40 bbls. water down Casing and Pumped 11 bbls. down Tubing - Pressured up to 500# - Worked Retainer free) - Set Retainer @ 5,968' - Stung out of Retainer - Circulated hole w/160 bbls. of water - Tested Casing - (Did not test - Pumped 3/4 BPM @ 500# and Braiden Head started circulating indicating hole in Casing up high) - Sting into Retainer and attempt to establish rate - (Pressure up to 800# w/1/4 bbl and held) - Sting out of retainer - Plug #1 - Since the top of Plug #1 and the bottom of Plug #2 were only 134' apart and both plugs would have to be WOC 4 hrs. and tagged (Due to casing not testing), talked to BLM Inspector Lester Jaramillo, and got approval to combine both plugs (14 sacks more cement) - Mixed and pumped 39 sacks of Type III Cement from 5,968'-5,530' - POOH and laid down 14 jts. and stood back 15 stands - WOC - RIH and tagged cement @ 5,396' - Load hole w/3 1/2 bbls. of water and attempt to Pressure Test - (Pumped 1 BPM @ 500# - (Circulated out Braiden Head) - POOH and laid down tubing to 3,698' - Stood back 59 stands - Shut down
8/24/2004 06:45	HSM on JSA - Warmed and serviced equip - RU A+ WL - RIH & Perf 3 HSC holes @ 3790' - PU 5 1/2" DHS CR, TIH w/ 59 Stds - PU 1 Jt & set CR @ 3729' - Sting out & load csg w/ 6 1/2 bbls H2O - Sting in to CR & establish rate @ 1 bpm @ 500# - Pump Plug #2 w/ 42 sx (31.8 cu/ft) Type III, 1.32 yield cmt @ 14.8 ppg from 3790' to 3628' - 27 sx OS csg, 6 sx below CR, 9 sx on top - LD tbg to 3074' & stand back 49 stds - SIW & WOC 4 hrs - RU A+ WL & tag TOC @ 3605' - Perf 3 HSC holes @ 3140' - RIH w/ 49 stds & set 5 1/2" CR @ 3074' - Pump Plug #3 w/ 42 sx Type III cmt (31.8 cu/ft) 1.32 yield @ 14.8 ppg - 27 sx OS csg, 6 sx under CR, & 9 sx on top from 3140' to 2973' - LD tbg to 2146' & stand back 34 stds - LD Stinger - SIW & SDFN
8/25/2004 10:00	Hold Safety Meeting on JSA - Check well pressures - Braidenhead & csg 0# - Load csg w/ 5 bbls H2O & PT csg - Pumped 1 bpm @ 500# - PU A+ Wireline, RIH, tag TOC @ 2832' - Pull up hole & perforate 3 HSC holes @ 2223' - PU 5 1/2" WL Cement Retainer & set @ 2173' - PU Stinger & TIH w/ 34 stds & 1 jt - Sting into CR - Sting out of CR - PT csg - Did not hold, circulated Braidenhead - Attempt to establish rate - Pressured to 1000# & held - Sting out of CR - Pump Plug #4 on top of CR - 9 sx Type III cmt @ 14.8 ppg from 2173' to 2072' - LD tbg to 1833, stand back 29 stds - RU & RIH w/ A+ wireline & perforate @ 1900' - PU Wireline CR & set @ 1843' - PU Stinger & TIH w/ 29 stds & 1 - 10' sub & Sting into CR - Sting out of CR, load csg w/ 1/2 bbl H2O & attempt to Pressure Test - Pumped 1 1/2 bpm @ 400# - Braidenhead started circ at 6 bbls pumped - Sting into CR & attempt to establish rate - Pressured to 1000# & held - Sting out of CR & pump Plug #5 on top of CR w/ 15 sx Type III cmt @ 14.8 ppg - LD tbg to 1268', stand back 20 stds, SIW / SDFN
8/26/2004 06:45	Hold Safety Meeting on JSA & service equipment - Ck Well Pressures, Csg 0#, Braidenhead 40# - Blow down well, load csg w/ H2O & attempt to pressure test csg - Csg did not test, circ. out Braidenhead - RIH w/ Wireline & tag TOC @ 1664' - Pulled up hole & perforated 3 HSC holes @ 1373' - PU 5 1/2" DHS Cement Retainer, TIH w/ 20 stds, 1 jt, & 1- 10' sub - Set CR @ 1309' & Sting out - Load csg and attempt to PT - BH started circ. - Sting into CR and attempt to establish rate - Csg started circulating - Shut in csg & established rate @ 1 bpm @ 400# w/ Braidenhead circulating - Pump Plug #6 w/ 86 sx Type III Cmt @ 14.8 ppg from 1373' to 1096' - 59 sx OS csg, 6 sx below Cement Retainer, and 19 sx on top - LD tbg to 1017', stand back 16 stds, & LD Stinger - SIW / WOC - Open well, load csg w/ 3 bbls H2O, & attempt to pressure test csg - Csg would not test & Braidenhead circulated w/ 2 1/2 bbls - RIH w/ 20 stds & 5 jts & tagged TOC @ 1173' (plug had dropped 77') - Circulated hole clean w/ 45 bbls H2O w/ Braidenhead shut in - Topped off plug #6 w/ Plug #7 per BLM Inspector w/ 53 sx Balanced Plug Type III cmt @ 14.8 ppg from 1173' to 566' - LD all tbg & SIW / SDFN
8/27/2004 06:15	Hold Safety Meeting on JSA / Service Rig - Check well pressures - Csg 0# Braidenhead 10# - Blow down well - Load csg w/ 3 1/2 bbls H2O, attempt to Pressure Test csg - Pumped 3 bbls & BH began circulating - Pumped 60 bbls @ 2 bpm trying to circulate clean - Unable to circ clean - Rig up Wireline & RIH, tag TOC @ 782' - POOH & wait on orders from BLM - BLM required to find hole in csg - Wait on Packer & Packer hand - PU 5 1/2 Full Bore DHS Packer & 22 jts - Set Packer @ 701' - Test below Packer held 500# - Test above Packer failed - Lay down 4 jts to 546' - Test above Packer held 500# - Test below Packer failed - Run in 1jt to 608' - Pressure Test failed above & below Packer - Pulled up 15' to 593' - Pressure test above Packer held 500# - Holes start @ 593' - BLM approved a Bullhead squeeze surface plug from 593' to surface - Pump Plug #8 w/ 240 sx Type III Cmt @ 14.8 ppg - Circulated good cmt out Braidenhead & squeezed 12 sx @ 500# - SIW w/ 500# & WOC - Rig down floor, dig out wellheadm SDFN
8/30/2004 08:00	Stand-By - Quarterly Review and WellView Training
8/31/2004 06:45	Held Safety Meeting on JSA and discussed potential job hazards - Open BOP and tag TOC @ 3' down in Casing - Nipple down BOP - Rig down Pump Truck - Cut off WellHead - Installed Dry Hole Marker w/12 Sacks of Type III Cement - Cut Off Anchors - Clean Location - Move Off Location