

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077874
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMMN94008
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062		8. Well Name and No. FEASEL 2R
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 2 T27N R10W NWNE 0970FNL 1650FEL 36.60858 N Lat, 107.86104 W Lon		9. API Well No. 30-045-29209-00-S1
		10. Field and Pool, or Exploratory FULCHER KUTZ PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8/30/04) MIRU. Attempt to rig up, tubing board cable hung up and broke. SDON.
(8/31/04) RU rig. Well pressures: 40# casing, 0# tubing and 0# bradenhead. RU relief lines. TOOH & LD 76 5/8" plain rods and pump. ND wellhead and NU BOP, test. TOOH with 61 joints 2-3/8" tubing, strainer nipple and 1 joint.
(9/1/04) Load BH annulus with 2 bbls of water, then pressure test BH annulus to 500#; held OK. TIH 4-1/2" casing scraper to 1862'. Set 4-1/2" DHS CR at 1862'. Attempt to pressure test tubing to 1000#, bled to zero in 7 seconds. Release from CR. Load casing with 30 bbls of water and establish circulation. Pressure test casing to 500#; held OK. Drop standing valve in tubing. Tested tubing while TOH, LD joint with hole. TIH with seat nipple, standing valve and 59 joints 2-3/8" tubing to top of CR 1862'. Load tubing and pressure test to 1000#; held OK. Rig up sand line and unset standing valve. PUH 150' and hung up in tight spot. Work through and then pull out of hole with part of standing valve. TOH with tubing and remove bottom half of standing valve. TIH with tubing



Additional data for EC transaction #35988 that would not fit on the form

32. Additional remarks, continued

to top CR at 1862'. Load casing with water. Plug #1 with CR at 1862', spot 26 sxs Type III cement (34 cuff) inside casing above CR up to 1479' to isolate the Pictured Cliffs perforations and cover the Fruitland top. PUH to 1116'. Plug #2 with 20 sxs Type III cement (26 cf) inside casing from 1116' to 822' to cover the Kirtland and Ojo Alamo tops. PUH to 288'. Plug #3 with 11 sxs Type III cement (15 cf) to cover the 8-5/8" casing shoe. TOH and LD tubing. Perforate 2 bi-wire holes at 50'. Attempt to establish circulation to surface out bradenhead, pressured up to 1300#. TIH with tubing to 100'. Procedure change approved by Oscar Torres, BLM Representative. Plug #4 with 20 sxs Type III cement (26 cf) from 100' to surface, circulate good cement out of the casing valve. TOH and LD tubing. ND BOP. Dig out wellhead and cut off.
(9/2/04) RD Unit. Run 1-1/4" PVC down 4-1/2" and 8-5/8" to 42' to top of cement. Plug #4b with 27 sxs Type III cement (36 cf) from 42' to surface, circulate good cement to surface. Install P&A marker in plug #4b cement. RD. Rig released.
Oscar Torres, BLM, was on location.
Jim Wright, BROG, was on location.
Well was plugged and abandoned on 9/2/04.