Form 3160-5 (August 1999)

UNITED STATES

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

	EPARTMENT OF THE INTERIOR			/	OMB NO. 1004-0135 Expires: November 30, 2000		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMSF078439		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRII	PLICATE - Other instruc	ctions on reve	rse side.		7. If Unit or CA/Agreen	nent, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other					Well Name and No. JOHNSTON FEDERAL 1B		
2. Name of Operator Contact: TAMMY JONES BURLINGTON RESOURCES O&G CO LP E-Mail: twimsatt@br-inc.com					9. API Well No. 30-045-30969-00-X1		
3a. Address PO BOX 4289 FARMINGTON, NM 87499	(include area code) .4068 4062	e) 10. Field and Pool, or Exploratory BASIN DAKOTA					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 12 T30N R9W SWNW 2485FNL 615FWL					SAN JUAN COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION							
□ Notice of Intent	□ Acidize	□ Deep	Deepen		on (Start/Resume)	□ Water Shut-Off	
_	☐ Alter Casing	□ Fract	ure Treat	□ Reclama	Reclamation		
Subsequent Report	Subsequent Report		Construction	Recomplete		Other Well Spud	
Final Abandonment Notice Change Pla		Plug and Aban		☐ Temporarily Abandon		well Spud	
_	Convert to Injection	Plug	□ Plug Back		☐ Water Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f (8/24/04) MIRU. (8/25/04) Spud well @ 8:45 at 32.3# H-40 ST&C csg, set @ chloride, 0.25 pps celloflake (8/26/04) NU BOP. PT BOP & (8/28/04) Drill to intermedite T (8/29/04) TOOH. TIH w/67 jts calcium chloride, 0.25 pps cel w/90 sxs Type III cmt w/1% cacmt to surface. WOC. (8/30/04) NU BOP. Ran temp ahead. (Verbal approval recei	m 8/25/04. Drill to 324'. C 316'. Cmtd w/10 sxs Sca 256 cu. ft.). Circ 22 bbls of csg to 500 psi/30 mins, D @ 2867'. Circ hole cle 7" 20# J-55 ST&C csg, s loflake, 0.5 pps LCM-1, (alcium chloride, 0.25 pps survey, TOC @ 360'. PT	citic hole clean. Avenger cmt & v cmt to surface. OK. Drilling ah an. Set @ 2855'. Ci 0.4% fluid loss, celloflake, 0.2	TOOH. TIH w/w/200 sxs Type WOC. ead. mtd w/339 sxs I 0.4% SMS (72% fluid loss (12 1500 psi/30 mi	ompletion in a a ding reclamation of the property of the prope	cium	-4 shall be filed once	
	Electronic Submission : For BURLINGTON R litted to AFMSS for proces	ESOURCES O&	G CO LP, sent to NNE BRUMLEY	to the Farmin on 09/02/2004	gton (04AXB3315SE)		
Name (Printed/Typed) TAMMY J	ONE2		Title REGUL	_ATORY SPI	CIALIST		
Signature (Electronic	Submission)		Date 08/31/2	2004			
	THIS SPACE F	OR FEDERA					
Approved By ACCEPTED			ADRIENNE BRUMLEY TitlePETROLEUM ENGINEER Date 0			Date 09/02/200	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farming	gton			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.