

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078051
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY CT FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. NEAL 20M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T32N R11W NESW 2285FSL 1595FWL		9. API Well No. 30-045-31987-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/01/04 21:00 hrs. MIRU & Spud a 13 1/2" surface hole & drilled to 160'. RU & ran 9 5/8", 32/30# H-40 ST&C surface CSG to 156'. CMT surf. csg w/150 sxs; Density 14.7 ppg; Yield 1.330 cuft/sk, CL C cmt. Circulate 13 bbls cmt to pit.

Pressure test csg to 750 psi (30 min); all tests OK. TIH & drill 8 3/4" hole to 3120' & landed 7" 20# J-55 csg @3115'. Cmt 7" csg w/25 sxs scavenger Density 10.30 ppg; Yield 4.460 cuft/sk cls C. Lead slurry 298 sxs, Density 11.70 ppg; Yield 2.610 cuft/sk. cls C & Tail w/65 sxs POZ, Density 13.50; Yield 2.610 cuft/sk. Circ 24 bbls cmt to pit. Tst Csg 250 psi low (5 min) 1500 psi high (30 min) OK.

TIH & drill 6 1/4" hole to 7532' TD @ 05:30 on 9/07/04.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #35904 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 09/14/2004 (04AXB3369SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 09/10/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 09/14/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCB

Additional data for EC transaction #35904 that would not fit on the form

32. Additional remarks, continued

TIH and landed 4 1/2" 11.6# J-55 LT&C csg @7532'. Tested mandrel seal to 500 psi. OK. CMT lead w/160 sxs lite; Density 9.50 ppg; Yield 2.520 cuft/sk. Tail w/205 sxs 50/50 poz density 13.00 PPG; Yield 1.440 cuft/sk. TOC 2720'. PRS up to 1800 PSI. Bled off PRS floats holding. Fill rat & mouse hole w/CMT. NU TBG head & Test to 5000 PSI. OK.

Rig Rel 04:30 hrs 9/8/04.