

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080781	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name	
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062		8. Well Name and No. CAIN 9E	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T28N R10W NWNW 1110FNL 0830FWL 36.66634 N Lat, 107.90654 W Lon		9. API Well No. 30-045-23973-00-S1	
		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7/15/04) (Notified BLM of cmt squeeze). MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. TIH w/5-1/2" CIBP, set @ 6243'. PT csg & CIBP to 500 psi/15 mins, OK. TIH & shoot 2 0.38" sqz holes @ 3125'. TIH w/cmt retainer, set @ 3103'. SDON.

(7/16/04) PT surface to 3500 psi, test tbg & csg to 500 psi. Sting into retainer, attempt to est injection rate @ 2500 psi, would not break. (Notified BLM of procedure change, will do top block sqz). TIH w/pkr, set @ 30'. PT csg & cmt retainer to 3000 psi, OK. TOO H w/pkr. TIH & perf 2 sqz holes @ 2052'. TIH w/cmt retainer, set @ 2327'. Test tbg to 500 psi, OK. Sting into retainer, establish circ w/2 BPM @ 1200 psi. Pump 150 sxs Type III cmt (209 cu. ft.). Displace w/9 bbls wtr. TOO H w/stinger. WOC. SDON.

(7/19/04) TIH w/mill, tag @ 2290'. Mill cmt & cmt retainer from 2290' to 2352'. TOO H w/mill. Ran GR/CBL/CCL @ 3103' to 1040', cmt from 2527' to 2475'. TIH w/tbg to 3090'. Spot 450 gals 15% HCL acid across perf zone. TIH, perf Chacra @ 3079, 3056, 3018, 3008, 2983, 2976, 2971, 2877, 2869,

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #35273 verified by the BLM Well Information System For BURLINGTON RESOURCES O&amp;G CO LP, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/27/2004 (04MXH1675S)</b>	
Name (Printed/Typed) TAMMY JONES	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 08/27/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 08/27/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**

**Additional data for EC transaction #35273 that would not fit on the form**

**32. Additional remarks, continued**

2853, 2747, 2694, 2685, 2651, 2643, 2633, 2623, 2613, 2588, 2556, 2541, 2533, 2513, 2493, 2467. TIH & set pkr @ 20'. SDON.

(7/20/04) Frac Chacra w/592 bbls 20# Inr gel, 200,000# 20/40 Brady sand, 871,100 SCF N2. Flow back well.

(7/21/04) Flow back well.

(7/22/04) Rls pkr & TOOH w/pkr. TIH w/bit to 2990'. Circ & CO to cmt retainer @ 3101'. Mill cmt retainer @ 3101'. TIH w/mill to CIBP @ 6243'. Circ & mill on CIBP. TOOH w/mill. Flow well.

(7/23/04) TIH w/mill, mill on CIBP @ 6243'. TIH w/mill to 6330'. TOOH w/mill. TIH w/2-3/8" tbg.

Alternate blow & flow well.

(7/24/04) Alternate blow & flow well.

(7/25/04) Alternate blow & flow well.

(7/26/04) Land 206 jts 2-3/8" 4.7# J-55 tbg @ 6402'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Dakota commingle under DHC1498AZ.