

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE-Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>21-001371</b>
2. Name of Operator <b>PATINA SAN JUAN, INCORPORATED</b>		6. If Indian, Allottee, or Tribe Name <b>2004 AUG 6 PM 1 57</b> <b>RECEIVED</b>
3a. Address and Telephone No. <b>5802 HIGHWAY 64, FARMINGTON, NM 87401</b>	3b. Phone No. (include area code) <b>(505) 632-8056</b>	7. If Unit or CA/Agreement, Name, and/or No. <b>678 FARMINGTON NM</b>
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) <b>790' FNL &amp; 1833' FWL - UL "C" SEC. 11, T26N, R10W</b>		8. Well Name and No. <b>NAVAJO #2E</b>
		9. API Well No. <b>30-045-24522</b>
		10. Field and Pool, Or Exploratory Area <b>BASIN DAKOTA/WILDCAT GREENHORN</b>
		11. County or Parish, State <b>SAN JUAN COUNTY, NEW MEXICO</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Recomplete
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> New Construction	<input type="checkbox"/> Temporarily Abandon
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Production (start/resume)	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Deepen	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Other <u>comming/tbg chg</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/31/04 MIRU. POOH & LD 209 jts 1-1/2" tbg. Change slips, elevators, etc. to size 2-3/8".  
8/04/04 SICP: 150 PSI. Bleed well down. Land 2-3/8" tbg @ 6,619' KB. See attached "Final Report".

**ACCEPTED FOR RECORD**

**AUG 18 2004**

**FARMINGTON FIELD OFFICE**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>KAY S. ECKSTEIN</b>	Title <b>PRODUCTION TECHNICIAN</b>
Signature <i>Kay S. Eckstein</i>	Date <b>August 4, 2004</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

# Patina San Juan, Inc.

## DAILY OPERATIONS REPORT

<b>Lease Name &amp; Well Number</b> Navajo #2E		<b>Report date:</b> 08/04/04 <b>Report time:</b> 0700 Hrs		<b>Purpose:</b> commingle zones and change tubing		<b>Operation Type</b> Completion <input type="checkbox"/> Recompletion <input type="checkbox"/> Workover <input checked="" type="checkbox"/>	
<b>Report #:</b> 3		<b>AFE #:</b> 112354		<b>RKB:</b> 12.00			
<b>Supervisor:</b> K. Stills		<b>Formation:</b> Dakota		<b>Formation:</b> Greenhorn			
<b>Phone #:</b>		<b>Perfs:</b> 6612-6650		<b>Perfs:</b> 6458-6506			
<b>Fax #:</b>							
<b>Plug Back Depth:</b> 6,673							
<b>Packer Depth:</b>							
<b>SITP:</b> @		<b>Tubing Data:</b>					
<b>SICP:</b> @		<b>Casing Data:</b>					

### Last 24 Hour Activity Summary

SICP: 150psi. Bleed down. Land tubing at 6,619.39'KB. FINAL REPORT.

### Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	8:00	1:00	Casing SIP - 150 PSI. Bleed well down. Land tubing. RD floor, tongs, etc. ND BOP. NU wellhead
8:00	9:00	1:00	RD rig.
			Release rig at 9:00 hours on 08/03/04
			Production String
			12.00 KB
			6606.09 212 Jts 2 3/8" EU 8 rd J-55 Tubing
			6618.09 Top of SN
			.87 SN
			.43 S.T. Collar
			6619.39 E.O.T.
			FINAL REPORT
Total hours:		2:00	

### Comments

### Projected 24 Hours

### Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$550	\$12,500	\$0	\$12,500	\$0