

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other _____		7. Unit or CA Agreement Name and No. NMNM78408A							
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		Contact: TAMMY JONES E-Mail: twimsatt@br-inc.com							
3. Address PO BOX 4289 FARMINGTON, NM 87499		3a. Phone No. (include area code) Ph: 505.599.4068 2345							
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 9 T27N R4W Mer NMP At surface SENV 2380FNL 1640FWL		9. API Well No. 30-039-27645-00-C2							
At top prod interval reported below		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA							
At total depth		11. Sec., T., R., M., or Block and Survey or Area Sec 9 T27N R4W Mer NMP							
14. Date Spudded 08/04/2004		15. Date T.D. Reached 08/12/2004							
16. Date Completed <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Prod. 08/12/2004		17. Elevations (DF, KB, RT, GL)* 7015 GL							
18. Total Depth: MD 8319 TVD		19. Plug Back T.D.: MD 8317 TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CCL CBL							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		23. Casing and Liner Record (Report all strings set in well)							
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skrs. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	365		201	46	0	25
8.750	7.000 J-55	20.0	0	4090	3394	527	188	0	37
6.250	4.500 J-55	11.0	0	8317		297	106	3300	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	8143								
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval			Size	No. Holes	Perf. Status
A) MESAVERDE		5484	6193	5484 TO 5824			0.340	28	OPEN
B)				5870 TO 6193			0.340	25	OPEN
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
5484 TO 5824		10 BBLS 15% HCL; 1120 BBLS SLICKWATER W/100K# 20/40 AZ SAND & 1118 MSCF N2							
5870 TO 6193		10 BBLS 15% HCL; 1138 BBLS SLICKWATER W/100K# 20/40 AZ SAND & 1,239 MSCF N2							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/31/2004	08/30/2004	1		0.0	73.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
2	SI 632	532.0		0	1735	0		GSI	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	SEP 03 2004
SI	100	532.0							FARMINGTON FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #35617 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

RW/OD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	2068		OJO ALAMO	3290
NACIMIENTO	2068	3300		KIRTLAND	3460
OJO ALAMO	3300	3450		FRUITLAND	3766
				PICTURED CLIFFS	3919
				LEWIS	4080
				HUERFANITO BENTONITE	4448
				CHACRA	4860
				CLIFF HOUSE	5481
				MENEFEE	5743
				POINT LOOKOUT	6060
				MANCOS	6494
				GALLUP	7224
				GREENHORN	7998
				GRANEROS	8062
				DAKOTA	8104

## 32. Additional remarks (include plugging procedure):

This well has not been turned over to sales yet. This will be a MV/DK commingled well once the DHC is approved.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #35617 Verified by the BLM Well Information System.  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 09/03/2004 (04AXB3321SE)**

Name (please print) PATSY CLUGSTONTitle SR. REGULATORY SPECIALISTSignature (Electronic Submission)Date 09/02/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***