Form 3160-5 (August 1299)... •

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS** 

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Э.	Lease Serjar No.
	11491MD8464

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6 If Indian, Allottee or Tribe Name EASTERN NAVAJO		
SUBMIT IN TRIP	LICATE - Other instruc	tions on reve	rse side	4	7. If Unit or CA/Ag	reement, N	Name and/or No.	
Type of Well     ☐ Oil Well    ☐ Gas Well    ☐ Otho		TO F	AUG 2004	8. Well Name and No. NELLIE PLATERO 4				
2. Name of Operator FOUR STAR OIL GAS COMPA	KEN JACKSON E-Mail: kewj@chevrontexacolcom			9. API Well No. 30-045-06639-00-S1				
3a. Address 11111 S WILCREST HOUSTON, NM 77099	3b. Phone No. (include area code) Ph: 281.561.499 Fx: 281.561.3702			Olof: Field and Pool, or Exploratory BASIN FRUITLAND COAL SOUTH BLANCO PICTURED CLIFFS				
4. Location of Well <i>(Footage, Sec., T.,</i> Sec 11 T27N R9W NWSE Tra 36.58728 N Lat, 107.75432 W	•			11. County or Parish, and State SAN JUAN COUNTY, NM				
12. CHECK APPR	OPRIATE BOX(ES) TO	) INDICATE	NATURE O	F NOTICE, RI	EPORT, OR OTH	ER DA	ГА	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize ☐ Alter Casing	Deep	en ure Treat	_	Production (Start/Resume)  Reclamation		Vater Shut-Off Vell Integrity	
Subsequent Report	Casing Repair		Construction	Recomp			Other	
Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	_	arily Abandon			
	Convert to Injection	Plug	Back	□ Water D	Disposal			
testing has been completed. Final Ab determined that the site is ready for fit Four Star Oil & Gas Company Coal)and downhole commingle subject well.  5/6/2004 MIRU. WELL FLOWI EUE J-55 TBG.(2100 HOOK V 5/7/2004 NO GAS FLOW THI PRESSURE TEST CASING TO SPF USING 4 HIGH ENERGY RD WIRELINE. ND BOP. NU V	nal inspection.) has completed its procee the S. Blanco (Pictured NG 20 MCF 165# THIS A VELL UP TO SALES LIN S AM. BLED DOWN. PU D 2500# FOR 30 MINUT GUNS AS FOLLOWS:	dure to recomp Cliffs with the AM. BLED DO E W/NO GAS I 5-1/7 CIBP, ES. HELD OK 1975 - I 986 , 1 RIGLESS FRA	plete to the E Basin (Fruit WN. ND WE FLOW. SDF 2-3/8 EUE J RU WIRELI 945 -1 949,	Basin (Fruitland land Coal) in the ELLHEAD. NU l FN. I-55 TBG, AND NE. PERFORA 1938 942, 191 INAL REPORT	BOP. TOOH W/ 6 SET 2015 . TOO TE FRUITLAND 4-1930 , (35 ).	4 JTS. 1 H.		
14. I hereby certify that the foregoing is	true and correct.	<del></del>	/ p	. , (, ,				
Con Name (Printed/Typed) KEN JACK	Electronic Submission # For FOUR STAR ( nmitted to AFMSS for prod (SON	OIL GAS COMF	PANY, sent to EVE MASON o	the Farmington	n			
Signature (Electronic S	ubmission)		Date 08/2	3/2004				
	THIS SPACE FO	OR FEDERA	OR STAT	E OFFICE U	SE			
Approved By ACCEPT			EN MASON LEUM ENGINI	EER		Date 08/25/200		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	e subject lease	Office Farm						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any pe to any matter wi	rson knowingly thin its jurisdic	and willfully to m	ake to any departmen	t or agency	y of the United	

## Additional data for EC transaction #35007 that would not fit on the form

## 32. Additional remarks, continued

5/14/2004 ND WELLHEAD. NU BOP. RU ISOLATION TOOL. RU FRAC EQUP. FRAC WELL 60.1 BPM W/ AN AVG. WHTP OF 1271 PSI., AND A MAX. WHTP OF 1762 PSI. W/ 1000 GALLONS 10% FORMIC ACID, 175,000# 16/30 BRADY SAND WITH A MAX. BH SAND CONCENTRATION OF 6.25 LB/GAL., 83,562 GALLONS 20# DELTA 140/SANDWEDGE FRAC FLUID. 24.8% PAD WITH AN INTIAL FRACTURE GRADIENT OF 0.76 PSI/FT; FINAL FRAC GRADIENT OF 1.01 PSI/FT. TOTAL LOAD TO RECOVER IS 1907 BBLS. ISIP - 1124 PSI., 5 MINUTES -1073 PSI., 10 MINUTES -1036 PSI., 15 MINUTES -999 PSI. RD FRAC EQUIP. RD ISOLATION TOOL. WELL DEAD. SION.

5/15-16/2004 RIG DAY OFF.

5/17-19/2004 MIRU WORKOVER UNIT, CLEANING OUT WELL.

5/20/2004 ON WELL THIS AM. BLED DOWN. RIH AND TAG SAND 2013. BREAK CIRCULATION W/ AIR AND CLEAN OUT SAND TO CIBP 2015. SMALL AMOUNT OF GAS AND WATER W/NO SAND. PU 2.5 POWER SWIVEL. DRILL OUT CIBP 2015. RIH AND TAG FILL 2077. BREAK CIRCULATION W/ AIR AND CLEAN OUT SAND TO P.B.T.D. (2132 SMALL AMOUNT OF GAS AND WATER W/ SAND. LD 2.5 POWER SWIVEL. PUIC. SION.

5/21/2004 CLEANING OUT WELL.

5/22-23/2004 RIG DAY OFF.

5/24-25/2004 CLEANING OUT WELL.

5/26/2004 THIS AM. BLED DOWN. RIH AND TAG NO SAND. LD 2.5 POWERSWIVEL. TOOH AND ID BIT. TIH WI PRODUCTION STRING AS FOLLOWS: 67 JTS. 2-3/8 EUE J-55 NEW TBG.(2079), 2-3/8 SEATING NIPPLE, 2-3/8 XI MULE SHOE. EOT IS 2104. ND BOP. NU WELLHEAD. PU NEW TX 1-1/2 X 10 RWAC PUMP, AND RIH WI 83-3/4 X 25 RODS, 3/4 X 6 PONY SUB, 3/4 x 2 PONY SUB, 1-1/4 X 3/4 X 16 POLISH ROD, AND SPACED OUT PUMP. GOOD PUMP SHUT WELL IN. RDMO. FINAL REPORT.