

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1180' FSL, 1840' FEL, Sec.5, T-27-N, R-8-W, NMPM

5. Lease Number
NMSF-078461

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
2004 SEP 1 PM 1 24
RECEIVED
070 FARMINGTON NM

8. Well Name & Number
Filan #7

9. API Well No.
30-045-21177

10. Field and Pool
So Blanco Pict. Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

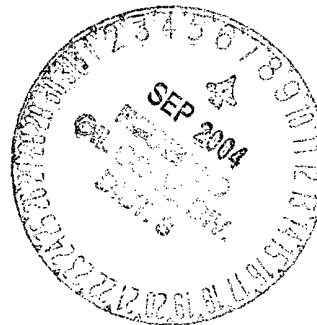
Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.



14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmann Title Senior Staff Specialist Date 8/31/04

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date SEP 03 2004
CONDITION OF APPROVAL, if any:

Filan #7 – Pictured Cliffs
PLUG AND ABANDONMENT PROCEDURE
1180' FSL & 1840' FEL
SE, Section 5, T027N, R008W
Latitude: N 36° 35.0994", Longitude: W 107° 42.12
AIN: 4437401
8/30/2004

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP. Roundtrip 2-7/8" gauge ring to 2194'. Tally and PU 1-1/4" IJ tubing workstring.
2. **Plug #1 (Pictured Cliffs perforations and Fruitland top, 2194' – 1855')**: RIH and set 2-7/8" CIBP at 2194'. TIH with tubing and tag CIBP. Load casing with water and circulate well clean. Attempt to pressure test the casing. If casing does not test, then spot or tag subsequent plugs as appropriate. Spot 10 sxs Type III cement inside casing above CIBP to isolate the Pictured Cliffs perforations and cover the Fruitland top. PUH to 1000'. TIH and tag cement. PUH to 1450'
3. **Plug #2 (Kirtland and Ojo Alamo tops, 1450' – 1225')**: Mix 10 sxs Type III cement and spot a plug inside casing to cover the Kirtland and Ojo Alamo tops. TOH and LD tubing. WOC. RIH with wireline and tag cement. Attempt to pressure test the casing to 500#.
4. **Plug #3 (8-5/8" Surface casing, 193' - Surface)**: RIH and set a CIBP at 210'. Pressure test the casing to 500#. Perforate 2 squeeze holes at 193'. Establish circulation out the bradenhead valve with water. Mix and pump approximately 65 sxs Type III cement down the 2-3/8" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
5. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:


Operations Engineer

Sundry Required:



Approved:


Drilling Manager

Approved:


Regulatory

Operations Engineer: Julian Carrillo
Foreman: Terry Nelson
Lease Operator: Russell Elliott
Specialist: Sheldon Montoya

Office: 599-4043 Cell: 320-0321
Office: 326-9731 Cell: 320-2503
Cell: 320-2507 Pager: 327-8782
Cell: 320-2857 Pager: 326-8446

Filan #7

Current

AIN 4437401

So. Blanco Pictured Cliffs, API #30-045-21177

SE, Section 5, T-27-N, R-8-W / San Juan County, NM

Long: N 36° 35.994/ Lat: W 107° 42.12

Today's Date: 8/25/04

Spud: 1/5/73

Completion: 4/19/73

Elevation: 6092' GI
6104' KB

12-1/4" hole

8-5/8" 24#, Casing set @ 143'
Cement with 118 cf (Circulated to Surface)

WELL HISTORY

No workovers in records.

Feb '03: Slick line: Set plug and attempted to test casing, isolated leak from 600' to 700'.

TOC @ 1100' (T.S.)

Ojo Alamo @ 1275'

Kirtland @ 1400'

Fruitland @ 1905'

Pictured Cliffs @ 2244'

Pictured Cliffs Perforations:
2244' - 2294'

6-3/4" hole to TD

2-7/8" 6.4#, J-55 Casing set @ 2403'
Cemented with 435 cf

TD 2402'
PBTD 2391'

Filan #7
Proposed P&A

AIN 4437401

So. Blanco Pictured Cliffs, API #30-045-21177

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Casing leak isolated
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Ojo Alamo @ 1275'

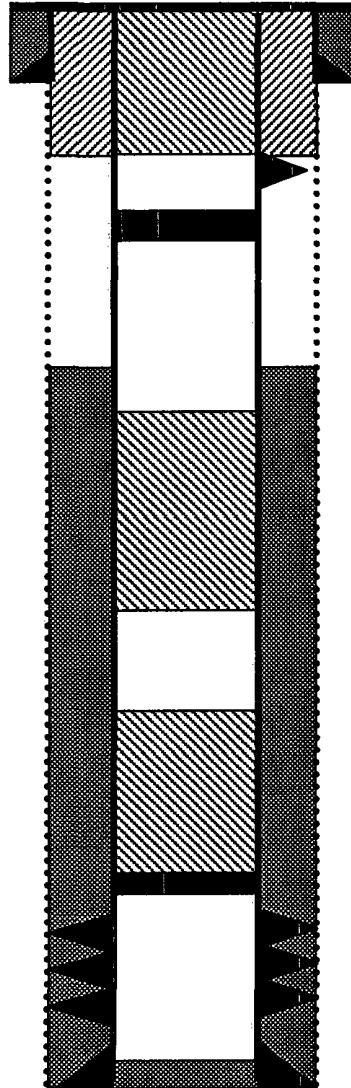
Kirtland @ 1400'

Fruitland @ 1905'

Pictured Cliffs @ 2244'

7-7/8" hole to ??

6-3/4" hole to TD



8-5/8" 24#, Casing set @ 143'
Cement with 118 cf (Circulated to Surface)

Perforate @ 193'

Plug #3: 193' - 0'
Type III cement, 65 sxs

Set CIBP 210'

TOC @ 1100' (T.S.)

Plug #2: 1450' - 1225'
Type III cement, 10 sxs

Plug #1: 2194' - 1855'
Type III cement, 10 sxs

Set CIBP @ 2194'

Pictured Cliffs Perforations:
2244' - 2294'

2-7/8" 6.4#, J-55 Casing set @ 2403'
Cemented with 435 cf

TD 2402'
PBD 2391'