submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT		OF	THE	INTERIOR
BUREAU	OF	LAI	ND M	ANAGEMENT

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	APP	ROVED BY Original Signed: Stephen M		Date _	SEP 0 3 2004

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Filan #7 – Pictured Cliffs PLUG AND ABANDONMENT PROCEDURE

1180' FSL & 1840' FEL SE, Section 5, T027N, R008W Latitude: N 36^ 35.0994", Longitude: W 107^42.12

AIN: 4437401 8/30/2004

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

- Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP. Roundtrip 2-7/8" gauge ring to 2194'. Tally and PU 1-1/4" IJ tubing workstring.
- 2. Plug #1 (Pictured Cliffs perforations and Fruitland top, 2194' 1855'): RIH and set 2-7/8" CIBP at 2194'. TIH with tubing and tag CIBP. Load casing with water and circulate well clean. Attempt to pressure test the casing. If casing does not test, then spot or tag subsequent plugs as appropriate. Spot 10 sxs Type III cement inside casing above CIBP to isolate the Pictured Cliffs perforations and cover the Fruitland top. PUH to 1000'. TIH and tag cement. PUH to 1450'

15/0 1250

- 3. Plug #2 (Kirtland and Ojo Alamo tops, 1450' 1225'): Mix 10 sxs Type III cement and spot a plug inside casing to cover the Kirtland and Ojo Alamo tops. TOH and LD tubing. WOC. RIH with wireline and tag cement. Attempt to pressure test the casing to 500#.
- 4. Plug #3 (8-5/8" Surface casing, 193' Surface): RIH and set a CIBP at 210'. Pressure test the casing to 500#. Perforate 2 squeeze holes at 193'. Establish circulation out the bradenhead valve with water. Mix and pump approximately 65 sxs Type III cement down the 2-3/8" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
- 5. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:

Operations Engineer

Defina

Sundry Required:

YES

Por leton

Regulatory

Operations Engineer: Julian Carrillo

Foreman: Terry Nelson

Lease Operator: Russell Elliott

Specialist: Sheldon Montoya

Office: 599-4043 Cell: 320-0321

Office: 326-9731 Cell: 320-2503

Cell: 320-2507 Pager: 327-8782

Cell: 320-2857 Pager: 326-8446

Filan #7

Current

AIN 4437401

So. Blanco Pictured Cliffs, API #30-045-21177

SE, Section 5, T-27-N, R-8-W / San Juan County, NM

Long: N 36[^] 35.994/ Lat: W 107[^]42.12

Today's Date: 8/25/04

Spud: 1/5/73

Completion: 4/19/73

Elevation: 6092' GI

6104' KB

12-1/4" hole

8-5/8" 24#, Casing set @ 143' Cement with 118 cf (Circulated to Surface)

WELL HISTORY

No workovers in records.

Feb '03: Slick line: Set plug and attempted to test casing, isolated leak from 600' to 700'.

TOC @ 1100' (T.S.)

Ojo Alamo @ 1275'

Kirtland @ 1400'

Fruitland @ 1905'

Pictured Cliffs @ 2244'

6-3/4" hole to TD

Pictured Cliffs Perforations: 2244' - 2294'

2-7/8" 6.4#, J-55 Casing set @ 2403' Cemented with 435 cf

TD 2402' PBTD 2391'

Filan #7

Proposed P&A

AIN 4437401

So. Blanco Pictured Cliffs, API #30-045-21177

SE, Section 5, T-27-N, R-8-W / San Juan County, NM

Long: N 36[^] 35.994/ Lat: W 107[^]42.12

Today's Date: 8/25/04

Spud: 1/5/73

Completion: 4/19/73 Elevation: 6092' GL

6104' KB

12-1/4" hole

Casing leak isolated from 600' to 700'.

Ojo Alamo @ 1275'

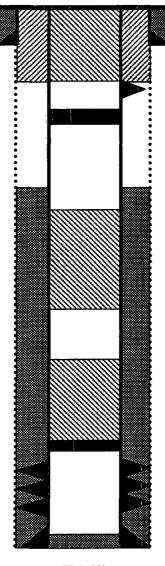
Kirtland @ 1400'

Fruitland @ 1905'

7-7/8" hole to ??

Pictured Cliffs @ 2244'

6-3/4" hole to TD



TD 2402' **PBTD 2391'** 8-5/8" 24#, Casing set @ 143' Cement with 118 cf (Circulated to Surface)

Perforate @ 193'

Plug #3: 193' - 0' Type III cement, 65 sxs

Set CIBP 210'

TOC @ 1100' (T.S.)

Plug #2: 1450' - 1225' Type III cement, 10 sxs

Plug #1: 2194' - 1855' Type III cement, 10 sxs

Set CIBP @ 2194'

Pictured Cliffs Perforations: 2244' - 2294'

2-7/8" 6.4#, J-55 Casing set @ 2403' Cemented with 435 cf