065	State of New Me	xico		Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION	DIMICION	30-045-25559	
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of	of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE [☐ FEE X
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM			SF078398	
87505	ICES AND DEDODTS ON WELLS		7 Longo Nama or	I Init Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name BRUINGTON GAS COM C		
1. Type of Well: Oil Well Gas Well X Other		8. Well Number 1E		
2. Name of Operator XTO ENERGY INC.		9. OGRID Number 167067		
3. Address of Operator		10. Pool name or Wildcat		
2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401		BASIN DAKOTA		
4. Well Location	30.00	· · · · ·		
Unit Letter D: 82	5_feet from theNORTHLine	and 1050 fee	et from the <u>WEST</u>	line
Section 21 Tox	vnship 30N Range 1	IW NM	PM Cour	nty SAN JUAN
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,		
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Pit or Below-grade Tank Application				
Pit typeDepth to Groundy	vaterDistance from nearest fresh w	ater well Dist	ance from nearest surfa	ice water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other	Data
NOTICE OF IN	ITENTION TO			30DT 05
	NTENTION TO:		SEQUENT REF	
PERFORM REMEDIAL WORK		REMEDIAL WOR		ALTERING CASING
	CHANGE PLANS	L COMMENCE DRI	LLING OPNS.□	P AND A
TEMPORARILY ABANDON		1 00		
PULL OR ALTER CASING		CASING/CEMEN		
PULL OR ALTER CASING		CASING/CEMEN		
PULL OR ALTER CASING OTHER:	MULTIPLE COMPL	CASING/CEMEN OTHER:	T JOB	s, including estimated date
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