

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-27209

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

B 10894

7. Lease Name or Unit Agreement Name

Yomamasan

8. Well Number #1

9. OGRID Number

10. Pool name or Wildcat

Bisti Lower Gallup

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CG-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3. Address of Operator

P.O. Box 156 Bloomfield, NM 87413

4. Well Location

Unit Letter N : 740 feet from the South line and 1820 feet from the West line  
Section 32 Township 25N Range 11W NMPM County San Juan11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6445' GLEPit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Elm Ridge Resources, Inc. plans to Plug and Abandon the above referenced well as follows: Plug 1) Set retainer @ 4640'. Pump 70 sks. and leave 2 sks. on top of retainer. (17 sks. in pipe and 53 sks. in formation) Plug 2) 100' balanced plug (1816'-1916') Plug 3) 100' Balanced Plug (1029'-1129'). Plug 4) 100' balanced plug (238'-338'). Plug 5) 100' to surface. 1079 1179  
Cut off casing/wellhead; set marker, and reclaim location.

Plug 1 top to 4655'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

Production Assistant

DATE

9-2-2004

Type or print name

E-mail address: amackey@elmridge.net Telephone No. 505-632-3476

For State Use Only

ext. 201

APPROVED BY:

TITLE

DEPUTY OIL &amp; GAS INSPECTOR, DIST. 2

DATE

SEP - 9 2004

Conditions of Approval (if any):