DEPARTMENT OF THE INTERIOR		
BUREAU OF LAND MANAGEMENT		
Sundry Notices and Reports on Wells		
2001 111 12 00 2	5.	Lease Number
2004 JUL 13 PM 2	£5 £5	NMSF-077384 If Indian, All. or
. Type of Well GAS RECEIVED	0.	Tribe Name
O70 FARMINGTON N	111	
	7.	Unit Agreement Name
. Name of Operator DipiinCTON		
BURLINGTON RESOURCES OIL & GAS COMPANY LP	_	
MESCUMCES OIL & GAS COMPANY IP	8.	Well Name & Number
. Address & Phone No. of Operator	•	Galt A #1R
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	
		30-045-30499
Location of Well, Footage, Sec., T, R, M 1860'FNL, 1830'FEL, Sec.6, T-27-N, R-10-W, NMPM	10.	Field and Pool Basin Fruitland Coa
1000 FML, 1030 FEB, Sec. 0, 1-27-N, R-10-W, MMFM		Fulcher Kutz PC
	11.	County and State
		San Juan Co, NM
Y Other - Temporarily shape	don Pict	ured Cliffs
X Other - Temporarily aband		· · · · · · · · · · · · · · · · · · ·
3. Describe Proposed or Completed Operations		
	be temp	orarily abandoned
3. Describe Proposed or Completed Operations It is intended to recomplete the subject well to the Front to the procedure below. The Pictured Cliffs will	be temp.y 1703'. 03'. Pretimulate ck well.	ssure test casing the Fruitland Coal Clean out as
It is intended to recomplete the subject well to the Free to the procedure below. The Pictured Cliffs will with a cast iron bridge plug set at approximatel Move in, rig up. Set 2-7/8" CIBP at approximately 17 to 500% psi for 15 minutes. Perforate and fracture set formation from approximately 1245' to 1700'. Flow backs	be temp.y 1703'. 03'. Pretimulate ck well.	ssure test casing the Fruitland Coal Clean out as
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District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 Permit 385

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name	Pool Code
30-045-30499	BASIN FRUITLAND COAL (GAS)	71629
Property Code	Property Name	Well No.
28009	GALT A	001R
OGRID №.	Operator Name	Elevation
14538	BURLINGTON RESOURCES OIL & GAS CO	6415

Surface And Bottom Hole Location

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	6	27N	10W		1860	N	1830	E	San Juan
Dedicated Acres . 320.51		Joint or	Infill	Consolie	dation Code		Order 1		

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Vancy Oltman
Title: Senior Staff Special st

Date: 7-13-04

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Neale Edwards Date of Survey: 01/09/1998 Certificate Number: 6857