

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM03553

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS

E-Mail: christina.gustartis@conocophillips.com

8. Well Name and No.
FEDERAL 13R

9. API Well No.

30-039-26716-00-C1

3a. Address

PO BOX 2197 WL3 6054
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 832.486.2463

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T26N R6W SWSE 660FSL 1980FEL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

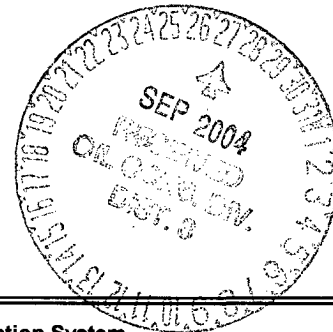
- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Subsurface Commingling |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as per attached. This is in reference to DHC#331AZ.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #33379 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 09/14/2004 (04MXH2009SE)**

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/22/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Petr. Eng

Date

9/22/04

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Subject: FEDERAL 13 R Production Allocation

The Federal 13R is a Mesaverde & Dakota commingled development well located in Section 21 of T26N, R6W, Rio Arriba County, NM. The well was drilled in August/September 2001. First delivery of commingled Dakota and Mesaverde production has not occurred yet. C-104 should be faxed to El Paso ASAP.

Prior to the downhole commingle of the Dakota formation, the Mesaverde interval was tested on 10/09/2001 at a rate of 330 Mcf/d, 1 Bopd, and 4 Bwpd (1/2" choke, 50# flow tubing pressure, & 265# flow casing pressure). The Dakota was then opened up and downhole commingled with the Mesaverde. The combined Mesaverde & Dakota completions were tested on 10/11/2001 at a rate of 1,188 Mcf/d, 2 bopd, and 8 bwpd (1/2" choke, 180# flow tubing pressure, & 600# flow casing pressure). By **subtraction**, the amount of initial Dakota production is estimated to be 858 Mcf/d, 1 Bopd, and 4 Bwpd. Based on these tests, gas, oil, and water production for this well is allocated as follows:

| | | | |
|---------------------------|------------------|------------|---|
| Allocation (Gas) | Dakota | 72% | The total Dakota Perf Interval is 7220' - 7376'. The total Mesaverde Perf Interval is 5152' - 5360'. |
| | Mesaverde | 28% | |
| Allocation (Oil) | Dakota | 50% | |
| | Mesaverde | 50% | |
| Allocation (Water) | Dakota | 50% | |
| | Mesaverde | 50% | |