DEPARTMENT OF THE INTERIOR		
BUREAU OF LAND MANAGEMENT		
Sundry Notices and Reports on Wells		
	5.	Lease Number
	_	NMSF-077933
Type of Well	6.	If Indian, All Tribe Name
GAS		Tribe Name
	7.	Unit Agreement
Name of Operator	1	
BURLINGTON		
RESCURCES OIL & GAS COMPANY LP	• • • •	Huerfano Unit
Address & Phone We of Operator	8.	Well Name & Nu Huerfano Unit
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9	API Well No.
To box 4200, Latining con, int. 0/400 (300) Sec. 2/100 (300)	7.	30-045-26265
Location of Well, Footage, Sec., T, R, M	<i>)</i> 10.	Field and Pool
830'FNL, 1160'FEL, Sec.19, T-26-N, R-10-W, NMPM	<i>y</i>	Basin Dakota
The second secon	11.	County and Sta
		San Juan Co, N
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHER	DATA
Type of Submission Type of Action		
X Notice of Intent X Abandonment Change	of Pla	ans
Recompletion New Cor	nstruct	tion
Subsequent Report Recompletion New Cor	nstruct utine l	tion Fracturing
Subsequent Report Plugging Back Non-Rou Casing Repair Water S Final Abandonment Altering Casing Convers	nstruct utine l Shut of sion to	tion Fracturing ff
Subsequent Report Recompletion New Cor Casing Repair Water S	nstruct utine l Shut of sion to	tion Fracturing ff
Subsequent Report Plugging Back Non-Rou Casing Repair Water S Final Abandonment Altering Casing Convers X Other - Temporary abandonment	nstruct utine l Shut of sion to	tion Fracturing ff
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Huerfano Unit #244É -- Dakota Temporary abandonment/Plug and abandonment

830' FNL & 110' FEL NE, Section 19, T026N, R010W Latitude: N36° 28.716', Longitude: W107° 55.938' AIN: 5399001 9/16/2004

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

All cement will be ASTM Type III, mixed at 14.5 ppg with a 1.39 cf/sx yield.

- Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 2. PU on tubing and release Model R packer at 4255'. TOH and tally 202 joints 2-3/8" EUE tubing with SN at 6435'; LD packer. Total tally 6435'. Round-trip 4-1/2" casing scraper or gauge ring to 6367'.
- 3. Plug #1 (Dakota perforations, 6367' 6267'): TIH and set 4-1/2" cement retainer at 6367'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 1000#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 10 sxs Type III cement and spot a plug above the CR to isolate the Dakota. PUH to 5500'.
- 4. Plug #2 (Gallup top, 5500' 5400'): Mix 10 sxs Type III cement and spot a balanced plug inside casing to cover the Gallup top. PUH to 3475'.
- 5. Plug #3 (Mesaverde top, 3475' 3375'): Mix 15 sxs Type III cement (excess for old casing leak squeeze) and spot a balanced plug inside casing to cover the Mesaverde top. TOH with tubing.
- 6. Plug #4 (La Ventana top, 2712' 2612'): Perforate 3 squeeze holes at 2712'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 4-1/2" cement retainer at 2762'. Establish rate into squeeze holes. Mix and pump 43 sxs Type III cement, squeeze 33 sxs outside the casing and leave 10 sxs inside casing. PUH to 1940'.
- 7. A) If casing has pressure tested up to this point, RU Cameron and pressure test casing to 500 psi for 30 minutes. Use 1000# max spring and 24 hr max chart. If well passes, ND BOP, NU wellhead, RDMO. Leave well TA'd. If casing does not test, continue with procedure.
 - B) If casing has not pressure tested up to this point, load hole and pressure test casing with A-Plus Well Services pump truck. If casing tests with A-Plus pump truck, RU Cameron and pressure test casing to 500 psi for 30 minutes. Use 1000# max spring and 24 hr max chart. If well passes, ND BOP, NU wellhead, RDMO. Leave well TA'd. If casing does not test, continue with procedure.
- 8. Plug #5 (Pictured Cliffs and Fruitland tops, 1940' 1360'): Mix 41 sxs Type III cement and spot a balanced plug inside casing to cover through the Fruitland top. PUH to 1580'.

- 9. Plug #6 (Kirtland and Ojo Alamo tops, 1052' - 830'): Mix 18 sxs Type III cement and spot a balanced plug inside casing to cover through the Ojo Alamo top. PUH to 288'.
- 10. Plug #7 (8-5/8" Surface casing, 288' - Surface): Pressure test bradenhead annulus to 300#. If it tests, then mix approximately 25 sxs Type III cement and spot a balanced plug inside casing from 288' to surface, circulate good cement out casing valve. TOH and LD tubing.

If the bradenhead annulus does not test, then perforate at the appropriate depth. Establish circulation to surface out the bradenhead valve. Then spot cement inside the casing from 288' to surface to cover the surface casing shoe; and then circulate cement to the surface out the bradenhead valve, filling the BH annulus.

ND BOP and cut off casing below surface. Install P&A marker with cement to comply with 11. regulations. RD, move off location, cut off anchors and restore location.

Recommended:

Drilling Superintendent

Engineer

Office - (599-4043) Cell - (320-0321)

Sundry Required:

Approved:

Lease Operator: Bob Denney

Specialist: Johnny Cole

Foreman: Joel Lee

Cell: 320-1544

320-2521 Pager: 326-8346 Cell: Office: 326-6109 Pager: 326-8697

Huerfano Unit #244E **Proposed TA**

Basin Dakota / AIN #5399001

NE, Section 19, T-26-N, R-10-W, San Juan County, NM Long: N:36^ 28.716' / Lat: W:107^ 55.938' API #30-045-26265

Today's Date: 06/30/04

Spud: 4/8/85

Completed: 7/15/85

Elevation: 6482' GL

6494' KB

12-1/2" hole

Ojo Alamo @ 880'

Kirtland @ 1002'

Fruitland @ 1410'

Pictured Cliffs @ 1890'

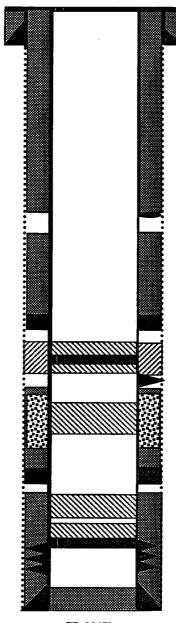
La Ventana @ 2762'

Mesaverde @ 3425'

Gallup @ 5450'

Dakota @ 6452'

7-7/8" Hole



TD 6617' PBTD 6599'

8-5/8" 24# K-55 Casing set @ 238' Cement with 150 sxs (176 cf Circulated to Surface)

Perforate @ 1125'; sqz with total 315 sxs (444 cf) (6/85) TOC @ 1200' (T.S.)

DV Tool @ 2152' Cement with 356 sxs (576 cf)

Set Cmt Retainer @ 2762' Perforate @ 2712'

Type III Cement, 43 sxs 33 sxs outside, 10 inside

Plug #4: 2712' - 2612'

TOC @ 2992' (Calc 75%) Casing Repair: 3066' to 4064' Squeezed 200 sxs (Jan 1991)

> Plug #3: 3475' - 3375' Type III Cement, 15 sxs

DV Tool @ 4897'

Cement with 357 sxs (579 cf)

TOC @ 5387' (Calc 75%)

Plug #2: 5500' - 5400' Type III Cement, 10 sxs

Dakota Perforations:

Set CR @ 6367'

6417' -- 6474'

Plug #1: 6367' - 6267' Type III Cement, 10 sxs

4-1/2" 10.5# K-55 Casing set @ 6616' Cement with 238 sxs (373 cf)

Huerfano Unit #244E Proposed P & A

Basin Dakota / AIN #5399001

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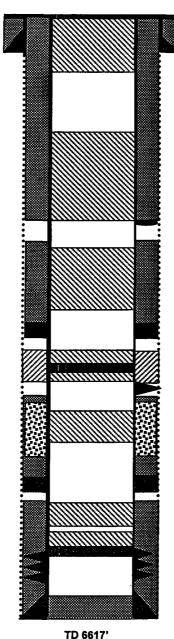
La Ventana @ 2762'

Mesaverde @ 3425'

Gallup @ 5450'

Dakota @ 6452'

7-7/8" Hole



PBTD 6599'

8-5/8" 24# K-55 Casing set @ 238' Cement with 150 sxs (176 cf Circulated to Surface)

Plug #7: 288' - Surface Type III Cement, 25 sxs

Plug #6: 1052' -- 830' Type III Cement, 18 sxs

Perforate @ 1125'; sqz with total 315 sxs (444 cf) (6/85)

TOC @ 1200' (T.S.)

Plug #5: 1940' - 1360' Type III Cement, 41 sxs

Plug #4: 2712' ~ 2612'

Type III Cement, 43 sxs

33 sxs outside, 10 inside

DV Tool @ 2152' Cement with 356 sxs (576 cf)

Set Cmt Retainer @ 2762'

Perforate @ 2712'

TOC @ 2992' (Calc 75%) Casing Repair: 3066' to 4064' Squeezed 200 sxs (Jan 1991)

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Cement with 357 sxs (579 cf)

TOC @ 5387' (Calc 75%)

Plug #2: 5500' - 5400' Type III Cement, 10 sxs

Set CR @ 6367'

Dakota Perforations: 6417' - 6474'

Plug #1: 6367' - 6267'

Type III Cement, 10 sxs

4-1/2" 10.5# K-55 Casing set @ 6616' Cement with 238 sxs (373 cf)