

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other Instructions on the reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Devon Energy Production Co. L.P. Attn: Kenny Rhoades

3a. Address

1751 Highway 511 Navajo Dam, NM 87419

3b. Phone No. (include area code)

(505)320-6310

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2070' FNL & 710' FWL SE 1/4, NW 1/4, Sec. 30, T 31N R. 7W

Latitude

Longitude

Unit F

5. Lease Serial No.

SF-079082

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

Northeast Blanco Unit

8. Well Name and No.

NEBU 66M

9. API Well No.

30-045-32319-00-X1

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco Mesa Verde

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-off
☐ Subsequent Report	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon	Change Directional Plan
	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In order to prevent hole problems with the production hole in the subject well, we will change the tangent of our directional section of the intermediate hole. The surface location, bottom hole location, casing profile, and cementing program will remain unchanged from approved APD.

See attached revised directional surveys.



HOLD C104 FOR

directional survey

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Kenny Rhoades

Title

Company Representative

Signature

Date

9-16-04

Approved by

Title

Petr. Eng

Date

9/22/04

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Job Number:
Company: Devon Energy Production Co.
Lease/Well: NEBU #66M
Location: San Juan County, Sec. 30-31N-7W
Rig Name:
RKB:
G.L. or M.S.L.: 6296'

State/Country: New Mexico / USA
Declination:
Grid:
File name: C:\CUST04\SURVEYS\DEVON\NEBU66M.SVY
Date/Time: 16-Sep-04 / 09:21
Curve Name: Proposal 9-16-04

WINSERVE PROPOSAL REPORT
Minimum Curvature Method
Vertical Section Plane 180.38
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
KOP @ 350'TVD, Begin Build @ 4.50°/100'									
350.00	.00	.00	350.00	.00	.00	.00	.00	.00	.00
450.00	4.50	180.38	449.90	3.92	-3.92	-.03	3.92	180.38	4.50
550.00	9.00	180.38	549.18	15.68	-15.68	-.10	15.68	180.38	4.50
650.00	13.50	180.38	647.23	35.18	-35.18	-.23	35.18	180.38	4.50
750.00	18.00	180.38	743.45	62.32	-62.32	-.41	62.32	180.38	4.50
850.00	22.50	180.38	837.25	96.92	-96.92	-.64	96.92	180.38	4.50
950.00	27.00	180.38	928.04	138.77	-138.77	-.92	138.77	180.38	4.50
980'MD/955'TVD, Begin Hold @ 28.39°Inc, 180.38°Azm									
980.95	28.39	180.38	955.44	153.16	-153.16	-1.02	153.16	180.38	4.50
1980.95	28.39	180.38	1835.15	628.67	-628.66	-4.17	628.67	180.38	.00
Ojo Alamo @ 2314'MD/2129'TVD									
2314.98	28.39	180.38	2129.00	787.51	-787.49	-5.22	787.51	180.38	.00
Kirtland @ 2434'MD/2234'TVD									
2434.34	28.39	180.38	2234.00	844.27	-844.25	-5.60	844.27	180.38	.00
2980.95	28.39	180.38	2714.86	1104.19	-1104.16	-7.32	1104.19	180.38	.00
Fruitland @ 2989'MD/2722'TVD									
2989.07	28.39	180.38	2722.00	1108.05	-1108.02	-7.35	1108.05	180.38	.00
3330'MD/3022'TVD, Begin Drop @ -3.00°/100'									
3330.25	28.39	180.38	3022.14	1270.29	-1270.26	-8.42	1270.29	180.38	.00
3430.25	25.39	180.38	3111.32	1315.51	-1315.48	-8.72	1315.51	180.38	3.00
3530.25	22.39	180.38	3202.74	1356.01	-1355.98	-8.99	1356.01	180.38	3.00
Pictured Cliffs @ 3551'MD/3222'TVD									
3551.04	21.77	180.38	3222.00	1363.83	-1363.80	-9.05	1363.83	180.38	3.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	C L O S U R E Distance FT	Direction Deg	Dogleg Severity Deg/100
3630.25	19.39	180.38	3296.15	1391.67	-1391.64	-9.23	1391.67	180.38	3.00
3730.25	16.39	180.38	3391.30	1422.39	-1422.36	-9.43	1422.39	180.38	3.00
Intermediate @ 3776'MD/3436'TVD, 15.00°Inc									
3776.68	15.00	180.38	3436.00	1434.95	-1434.92	-9.52	1434.95	180.38	3.00
3876.68	12.00	180.38	3533.23	1458.29	-1458.26	-9.67	1458.29	180.38	3.00
3976.68	9.00	180.38	3631.54	1476.51	-1476.48	-9.79	1476.51	180.38	3.00
4076.68	6.00	180.38	3730.67	1489.56	-1489.53	-9.88	1489.56	180.38	3.00
4176.68	3.00	180.38	3830.35	1497.41	-1497.38	-9.93	1497.41	180.38	3.00
4276'MD/3930'TVD, Begin Vertical Hold									
4276.68	.00	180.38	3930.31	1500.03	-1499.99	-9.95	1500.03	180.38	3.00
Mesaverde @ 4324'MD/3978'TVD									
4324.37	.00	180.38	3978.00	1500.03	-1499.99	-9.95	1500.03	180.38	.00
Chacra @ 4706'MD/4360									
4706.37	.00	180.38	4360.00	1500.03	-1499.99	-9.95	1500.03	180.38	.00
5276.68	.00	180.38	4930.31	1500.03	-1499.99	-9.95	1500.03	180.38	.00
Cliff House @ 5496'MD/5150'TVD									
5496.37	.00	180.38	5150.00	1500.03	-1499.99	-9.95	1500.03	180.38	.00
Menefee @ 5552'MD/5206'TVD									
5552.37	.00	180.38	5206.00	1500.03	-1499.99	-9.95	1500.03	180.38	.00
Point Lookout @ 5843'MD/5497'TVD									
5843.37	.00	180.38	5497.00	1500.03	-1499.99	-9.95	1500.03	180.38	.00
Mancos @ 6241'MD/5895'TVD									
6241.37	.00	180.38	5895.00	1500.03	-1499.99	-9.95	1500.03	180.38	.00
6276.68	.00	180.38	5930.31	1500.03	-1499.99	-9.95	1500.03	180.38	.00
Gallup @ 7174'MD/6828'MD									
7174.37	.00	180.38	6828.00	1500.03	-1499.99	-9.95	1500.03	180.38	.00
7276.68	.00	180.38	6930.31	1500.03	-1499.99	-9.95	1500.03	180.38	.00
Greenhorn @ 7884'MD/7538'TVD									
7884.37	.00	180.38	7538.00	1500.03	-1499.99	-9.95	1500.03	180.38	.00
Graneros @ 7929'MD/7583'TVD									
7929.37	.00	180.38	7583.00	1500.03	-1499.99	-9.95	1500.03	180.38	.00
Dakota @ 8044'MD/7698'TVD									
8044.37	.00	180.38	7698.00	1500.03	-1499.99	-9.95	1500.03	180.38	.00
Morrison @ 8241'MD/7895'TVD									
8241.37	.00	180.38	7895.00	1500.03	-1499.99	-9.95	1500.03	180.38	.00
8276.68	.00	180.38	7930.31	1500.03	-1499.99	-9.95	1500.03	180.38	.00
PBHL @ 8341'MD/7995'TVD									
8341.37	.00	180.38	7995.00	1500.03	-1499.99	-9.95	1500.03	180.38	.00