	BURLINGTON CERT								Distribution: Regulatory Accounting Well File Original: August 1, 2003	
	PRODUCTION ALLOCATION FORM							P E	Status PRELIMINARY FINAL	
	Type of Completion						ACLE	A	Date: 9/28/2004 PI No. 0-045*30969	
	Well Name JOHNSTON FEDERAL				DHC 1623AZ			3AZ #		
	Unit Letter E	tter Section Toy 12 T		hip Range Footag N R09W 2485' FNL & 6			•			
Þ				st Method						
	FOP	1949 i.e.		GAS	PERCENT		VENIS A TE	PERCENT		
	FORMATION MESAVERDE			1081 MCFD		94%	CONDENSATE		94%	
	ДАКОТА			70 MCFD		6%			6%	
				1151						
	JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.									
	APPROVED	ay.			TITLE	TITLE		DATE		
	X Leonard F	Leonard Biemer				Engineer	Engineer		9/28/04	
	x Che		n d l	Do. 1		Engineering Tech.		9/28/04		