District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Outside Submit 1 copy to appropriate

Outside Submit 1 copy to appropriate

District Office and 1 copy to the Santa Fe Office

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT 30 045 -09092

Operator: <u>Burlington Resources</u> Te	lephone: 505-326-9841			
Address: 3401 East 30th St., Farmington, NM 8	37402			
Facility Or: TURNER Well Well Name	No: <u>3</u> Pit No: <u>1</u> 2003			
Location: Unit or Qtr/Qtr Sec \bigcirc Sec \bigcirc Sec \bigcirc	T30N R9W County Sand			
Pit Type: <u>vent</u> (Separator, Dehydrator, T	'ank, Vent, Other)			
Land Type: ₹ GLM (BLM, State, Fee, Other)	•			
Pit Location: Pit Dimension length 10	width 10 depth 3			
Reference: wellhead Other				
Footage from reference: 75				
Direction from reference (azimuth): 180 degrees				
high water elevation of 50 fe	than 50 feet (20 points) set to 99 feet (10 points) ter than 100 feet (0 points) 0			
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) <u>0</u>			
lakes, ponds, rivers, streams, creeks,	ss than 200 feet (20 points) 0 feet to 1000 feet (10 points) eater than 1000 feet (0 points) 0			
R	ANKING SCORE (TOTAL POINTS): 0			

Turner 3

Date Remediation Started	d: <u>3/20/2002</u> Date completed:			
Remediation Method:	Excavation Approx. cubic yards:			
(Check all appropriate sections.)	Landfarmed Insitu Bioremediation			
Í	Other			
Remediation Location: (i.e. landfarmed onsite, name and location of offsite facility)	Onsite Offsite			
is detailed below. The upon the attached RISI	Remedial Action: The lab data from the initial assessment of the pit pit is NOT located inside the OCD defined Vulnerable Area. Based K ANALYSIS, it is proposed to close the pit by backfilling with			
Ground Water Encountered: No (yes or no) Depth:				
Final Pit: Closure Sampling: (if multiple samples, attach sample results	Sample location <u>center of pit</u> Sample depth <u>3</u>			
and diagram of sample locations and depths)	Sample Date <u>3/20/2002</u> Sample time <u>6:15:00 PM</u>			
. ,	Sample Results:			
Benzene(ppm) ≤5				
Total BTEX(ppm) 550				
Field Headspace(ppm) 680				
TPH <u>4600</u>				
Ground Water Sample: N	(If yes, attach sample results)			
I hereby certify that the in belief.	nformation above is true and complete to the best of my knowledge and			
Date: 3/31/63	Signature Shasely			
Title: Environmental Specialist Printed Name: Ed Hasely				

RISK ANALYSIS FOR EARTHEN PIT CLOSURE

Burlington Resources requests closure of the earthen pit at this location using a limited risk analysis based upon the following conditions:

- 1. The pit is <u>not</u> located inside the NMOCD defined Vulnerable Areas.
- 2. Groundwater is estimated to be at a depth greater than 100 feet.
- 3. The pit is <u>not</u> located within the Wellhead Protection Area within 200 feet of a private domestic water source or within 1000 feet of all other water sources.
- 4. The pit is located greater than 1000 feet to surface water.
- 5. The soils from below the pit bottom were analyzed and the only parameter above NMOCD closure guidelines was total BTEX, which exceeded 50 ppm. The benzene and Total Petroleum Hydrocarbons (TPH) levels were within the NMOCD closure guidelines.

Burlington Resources believes that the earthen pit poses minimal threat to groundwater, human health and the environment.

Client:

Burlington Resources

Project:

Pit Closure

Sample ID:

TURNER 3 0203201815

Lab ID:

0302W01092

Matrix:

Water

Condition:

Cool/Intact

Date Reported: 04/15/02

Date Sampled: 03/20/02

Date Received: 03/21/02

Date Extracted: N/A

Date Analyzed: 04/04/02

Barranatan	Analytical	PQL	Units
Parameter	Result		
BTEX - METHOD 8021B			
Benzene	<5	5	mg/Kg
l'oluene	60	5	mg/Kg
Ethylbenzene	55	5	mg/Kg
(ylenes (total)	430	15	mg/Kg
Total BTEX	550	30	mg/Kg
GRO/DRO - METHOD 8015M			
Gasoline Range Organics(C6-C10)	3,141	50	mg/Kg
Diesel Range Organics (C10 - C22)	1,459	50	mg/Kg
Total Petroleum Hydrocarbons (C6-C22)	4,600	100	mg/Kg

Reference: Method 8021b, Volatile Organic Compounds, Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, United States Environmental

Protection Agency SW-846, Volume IB.

Reviewed By:_

Analyst: