

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Case B				Well Number 1		API Number 30-045-22836		
UL D	Section 05	Township 31N	Range 11W	Feet From The 818	North/South Line North	Feet From The 925	East/West Line West	County San Juan

II. Workover

Date Workover Commenced: 09/26/2003	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde & Blanco Pictured Cliffs
Date Workover Completed: 10/09/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.


V. AFFIDAVIT:

State of Texas)
County of Harris) ss.
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date September 16, 2004

SUBSCRIBED AND SWORN TO before me this 16 day of September, 2004.

My Commission expires  **LINDA J. BERRY**
Notary Public, State of Texas
My Commission Expires
February 28, 2007

Notary Public Linda J. Berry

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 10/9/03.

Signature District Supervisor <u>JS</u>	OCD District <u>3</u>	Date <u>9/20/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CASE B 1A
2. Name of Operator BP AMERICA PRODUCTION COMPANY		9. API Well No. 30-045-22836
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BLANCO MV & PC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T31N R11W NWNW 818FNL 925FWL 36.93208 N Lat, 108.01672 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Menefee PayAdd

09/26/2003 MIRUSU Blow down well. Kill w/2% KcL WTR. NDWH. NU BOP. TOH w/production string. RU & run GR Log. TIH w/CIBP & set @ 5470'. RU & perf Menefee formation w/2 JSPF, .340 inch diameter, 16 shots / 32 holes: 5126, 5169, 5175, 5215, 5231, 5247, 5293, 5323, 5330, 5361, 5372, 5384, 5145, 5420, 5437, 5444. RU & spearhead 500 gallons 15% HCL. Frac w/86,234# 16/30 Brady sand, 70% Quality foam, & N2. RU flowback line & flow back thru 1/4" choke for 48 hrs. Upsized to 1/2" choke & flowed back for 17 hrs. Upsized to 3/4" choke & flowed back for 3 hrs. SI Well for 24 hrs. TIH & tag fill @ 5420'. C/O to CIBP set @ 5470'. DO CIBP. TIH & tag fill @ 5890'. C/O to PBTB @ 5949'. Circ hole clean. TOH. TIH w/production TBG & land @ 5706'. ND BOP. NUWH. RDMOSU. Rig released @ 12:30 hrs on 10/09/2003

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #25765 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington**

Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 12/04/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title MATTHEW HALBERT Date 1/15/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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CASE B No.: 001A API: 30-045-22836
BP AMERICA PRODUCTION COMPANY
T31N R11W Sec 5

Year: 2002

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	908	0	31
February	0	809	0	28
March	0	898	0	31
April	0	775	0	30
May	0	833	0	31
June	0	783	0	30
July	0	844	0	31
August	0	829	0	19
September	0	865	0	30
October	0	892	0	31
November	0	863	0	30
December	0	877	0	31

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	28	6121	0	31
February	40	5455	0	28
March	18	6050	0	31
April	26	5047	30	29
May	30	5618	0	31
June	15	5274	0	30
July	13	5184	0	31
August	13	5091	0	19
September	15	5317	0	30
October	20	5483	0	31
November	39	5301	0	30
December	17	5389	0	31

Year: 2003

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	899	0	31
February	0	812	0	28
March	0	669	0	31
April	0	765	0	31
May	0	861	0	31
June	0	801	0	31
July	0	754	0	31
August	0	787	0	31
September	0	641	0	24
October	0	778	0	31
November	0	1930	0	31
December	0	1723	0	31

CASE B No.: 001A API: 30-045-22836
BP AMERICA PRODUCTION COMPANY
T31N R11W Sec 5

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	20	5520	0	31
February	20	4988	0	31
March	32	4112	0	31
April	29	4696	0	30
May	18	5288	0	31
June	30	4918	0	31
July	13	4634	0	31
August	14	4837	0	31
September	13	3938	0	24
October	15	4780	0	31
November	68	11857	50	31
December	86	10587	0	31

Year: 2004

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	1643	0	31
February	0	1392	0	29
March	0	1237	0	31
April	0	1273	0	30
May	0	1336	0	31

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	34	10092	50	31
February	57	8554	119	29
March	66	7599	30	31
April	40	7822	44	30
May	35	8209	45	31

