ubmit To Appropriate District Office State of New Mexico Form C-105 state Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 conies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 88240 30-045-32066 District II Oil Conservation Division 1301 W. Grand Avenue, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE | FEE 🛛 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name 18 19 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ North East Blanco Unit **OVER** RESVR. WELL BACK Well No. 2. Name of Operator Devon Energy Production Co. NEBU 440A 3. Address of Operator 9. Pool name or Wildcat 1751 Highway 511 Navajo Dam, New Mexico 87419 Basin Fruitland Coal 4. Well Location Unit Letter P: 970' Feet From The South 975' ___ Feet From The ____ East Line and 7W Township 31N Range County San Juan **NMPM** Section 11. Date T.D. Reached 10. Date Spudded 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 08-15-04 8-12-2004 8-18-2004 6454' GL 16. Plug Back T.D. 17. If Multiple Compl. How Many Cable Tools 15. Total Depth 18. Intervals Rotary Tools Zones? Drilled By х 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Fruitland Coal 3000'-3328' Yes 21. Type Electric and Other Logs Run 22. Was Well Cored Mud Logs CASING RECORD (Report all strings set in well) 23. HOLE SIZE CEMENTING RECORD **CASING SIZE** WEIGHT LB./FT. DEPTH SET AMOUNT PULLED 9-5/8" 32.3# 296 12-1/4" 175 sx "B" 500 sx 50/50 poz 23# 2977 8-3/4" 75 sx 50/50 poz 6 1/4" (underreamed None None to 9 ½") 24. LINER RECORD 25. **TUBING RECORD** SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 3400' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None (producing open hole) 3000'-3328' Natural and air assisted surges **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 08-17-2004 Shut In Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 08-18-04 Test Period 600 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 600 0

Test Witnessed By

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

0. List Attachments	1			
31 I hereby certify that the information shown on both side	es of this form as true and co	omplete to th	e best of my knowledge and belie	
Signature Vico & MKerzi Printed Name	Nicole McKenzie	Title	Company Representative	Date
2	INSTRUCT	IONS		
This form is to be filed with the appropriate District C deepened well. It shall be accompanied by one copy of conducted, including drill stem tests. All depths repor shall also be reported. For multiple completions, items except on state land, where six copies are required. See	of all electrical and radio ted shall be measured de s 25 through 29 shall be i	-activity log oths. In the	gs run on the well and a summ case of directionally drilled w	ary of all special tests ells, true vertical depth

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	eastern New Mexico		Northwestern	n New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	Not Logged	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland	Not Logged	T. Penn. "C"
		T. Fruitland	3000'	
B. Salt	T. Atoka	T. Picture Cliffs	3328'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen		T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T
T. Blinebry	T. Gr. Wash	T. Morrison		1.
T.Tubb	T. Delaware Sand	T.Todilto		T
T. Drinkard	T. Bone Springs	T. Entrada		TT
T. Abo		T. Wingate		Т.
T. Wolfcamp	T.	T. Chinle		1.
T. Penn		T. Permian		T.
T. Cisco (Bough C)	T	T. Penn "A"		1.
N. 1 <i>G</i>				OIL OR GAS SANDS OR ZONES
	to			
No. 2, from	to			to
		INT WATER SANDS	3	
Include data on rate of w	vater inflow and elevation to which	water rose in hole.		
No. 1, from	to		.feet	*******
	to			
The state of the s	to			
	LITHOLOGY RECO	(Attach additiona	i sheet ii hee	essary)