

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-32289
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE GAS COM BE
8. Well Number 3
9. OGRID Number 167067
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO ENERGY INC.	
3. Address of Operator 2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401	
4. Well Location Unit Letter <u>O</u> : <u>980</u> feet from the <u>SOUTH</u> line and <u>1660</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>30N</u> Range <u>13W</u> NMPM County <u>SAN JUAN</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5497' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: TD, Set Prod Csg ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. reached driller's TD of 1652' KB @ 7:00 a.m., 9/20/04. TIH w/37 jts 4-1/2", 10.5#, J-55, ST&C casing to 1643' KB. Cemented casing w/160 sx Type III cement w/8% gel, 1/4 PPS celloflake & 2% celloflake & 2% Phenoseal (11.9 ppg, 2.60 cuft/sx) followed by 80 sx Type III w/1% CC, 1/4 PPS celloflake & 2% Phenoseal (14.5 ppg, 1.41 cuft/sx). Circulate 35 bbls cement to surface.

\*\*\* PRODUCTION CASING WILL BE PRESSURE TESTED AT COMPLETION \*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 9/22/04

Type or print name HOLLY C. PERKINS E-mail address: Holly\_perkins@xtoenergy.com Telephone No. 505-564-6720  
For State Use Only

APPROVED BY: Chad TH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 22 DATE SEP 22 2004  
Conditions of Approval (if any):