

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

District I

P.O. Box 1980, Hobbs, NM 88240

District II

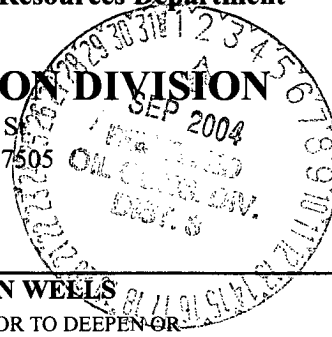
P.O. Box Drawer DD, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505



Well API No. 30-045-32066
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NEBU
8. Well No. 440A
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR
PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **Devon Energy Production Co. L.P.**

3. Address of Operator 1751 Hwy 511 Navajo Dam, NM 87419

4. Well Location

Unit Letter P : 970' Feet From The S Line and 975' Feet From The E Line

Section 11

Township 31N

Range 7W

NMPM

County SJ

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6454' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER: _____

PLUG & ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST & CEMENT JOB ☐
OTHER Casing and Cement ☒

SUBSEQUENT REPORT OF:

ALTERING CASING ☐
PLUG & ABANDON ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) See Rule 1103.

Drilled 12-1/4" hole to 300'. On 8/12/04, set 6 jts 9-5/8" 32.3# casing at 296'. Cemented with 175 sx (37 bbls) "B" cement w/ 2% CaCl2 and 1/4# Flocele. Circulated 9 bbls cement to surface. Pressure tested casing to 1500 psi.

Drilled 8-3/4" hole to 3000'. On 8/14/04, set 67 jts 7" 23# casing at 2977'. Cemented with 500 sx (131 bbls) 50/50 Poz w/ 3% Gel, 0.1% CFR-3, 0.2% Halad 344, 5# Gilsonite, and 1/4# Flocele. Tailed in w/ 75 sx (16 bbls) "B" neat. Circulated 20 bbls to surface. Pressure tested casing to 1500 psi.

Drilled 6-1/4" hole to 3428'. Underreamed hole to 9-1/2" from 2986' to 3416'. Utilized natural and air assisted surges to remove near wellbore material. No casing was run or cement pumped in this section of hole. Turned well to sales w/ no tubing. Will cavitate at a later date. If well conditions dictate at a later date we will install a 5-1/2" liner in well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole McKenzie TITLE Company Rep. DATE 08-31-04

TYPE OR PRINT NAME Nicole McKenzie TELEPHONE NO. (505) 632-0244

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR, DIST. IV DATE SEP - 2 - 2004

CONDITIONS OF APPROVAL IF ANY: